

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

5.	Lease Designation and Serial No. NMNM-9523
6.	If Indian, Allottee or Tribe Name
	If Unit or CA, Agreement Designation
8.	Well Name and No. Dome Federal 17-27-13 #3
9.	API Well No. 30-045-23403
10.	Field and Pool, or Exploratory Area WAW Fruitland Sand - PC
11.	County or Parish, State San Juan County, NM

SUBMIT IN TRIPLICATE

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OCT 26 1998
OIL CON. DIV.
DIST. 3

1.	Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2.	Name of Operator Edwards Energy
3.	Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1560' FEL, Section 17, T27N, R13W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Edwards Energy proposes to plug and abandon this well according to the attached procedure.

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14. I hereby certify that the foregoing is true and correct
Signed Paul C. Thompson Title Agent Date October 13, 1998

(This space for Federal or State office use)
Approved by /s/ Duane W. Spencer Title _____ Date OCT 22 1998
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering and Production

P & A Procedure for
Edwards Energy
Dome Federal 17-27-13 #3

Location: SW/4 Sec 17 T276N R13W
San Juan County, NM

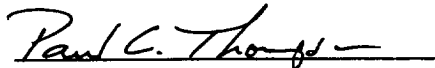
Date: October 13, 1998

Field: WAW Fruitland Sand-PC
Surface: NAPI
Minerals: BLM NMNM-9523

Elev: GL 6023'
2-7/8" @ 1502'
PBSD 1474'

Procedure:

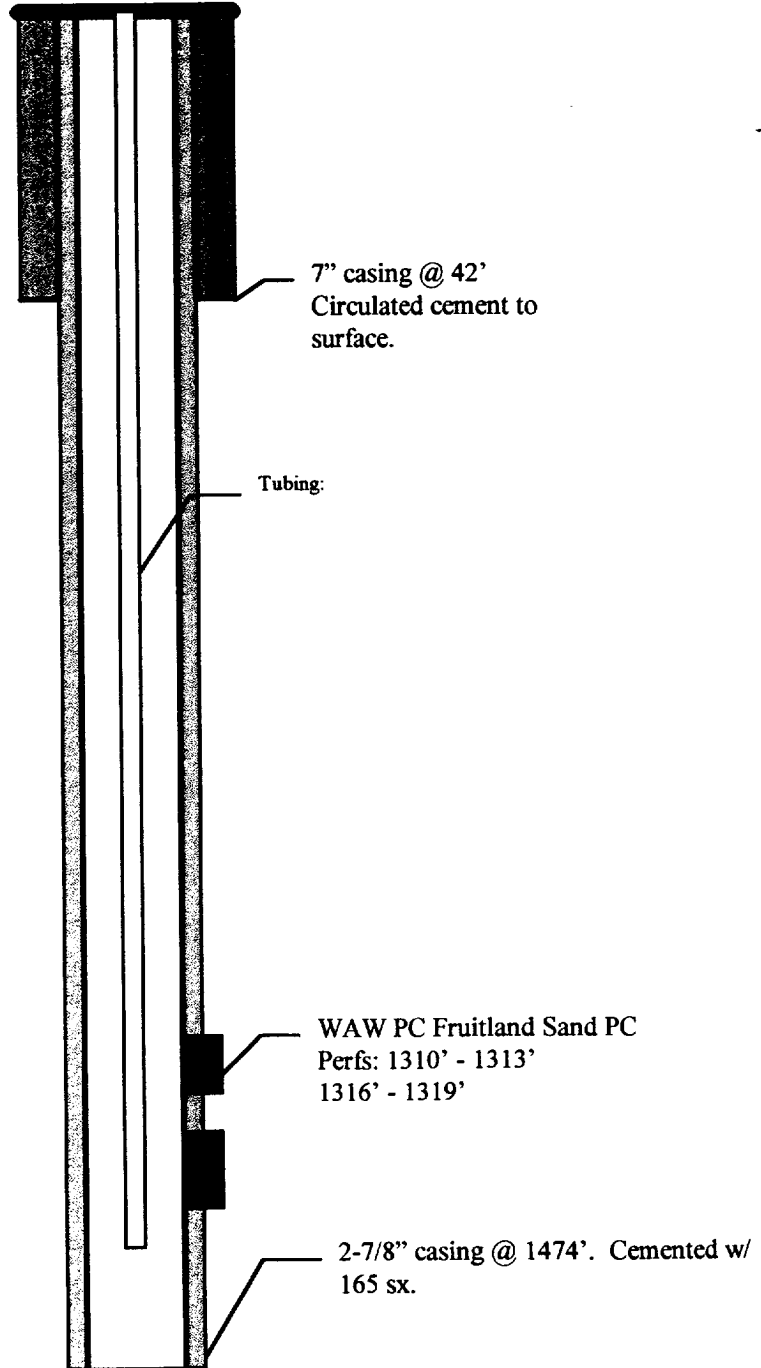
1. MOL and RU completion rig. Hold safety meeting.
2. Blow well down and kill with water if necessary.
3. ND tubing head and NU BOP. NU 2-3/8" relief line.
4. TOH and lay down 43 joints of 1-1/4" tubing (1288').
5. Remove 2-7/8" tubing head.
6. Connect cement truck directly to 2-7/8" tubing and fill tubing with 42 sx (50 cu.ft.) of Cl "B" cement with 1/4#/sk celloflake. Drop 40 ball sealers in the first 10 sx of cement. Pump cement until tubing stands full.
7. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.



Paul C. Thompson, P.E.

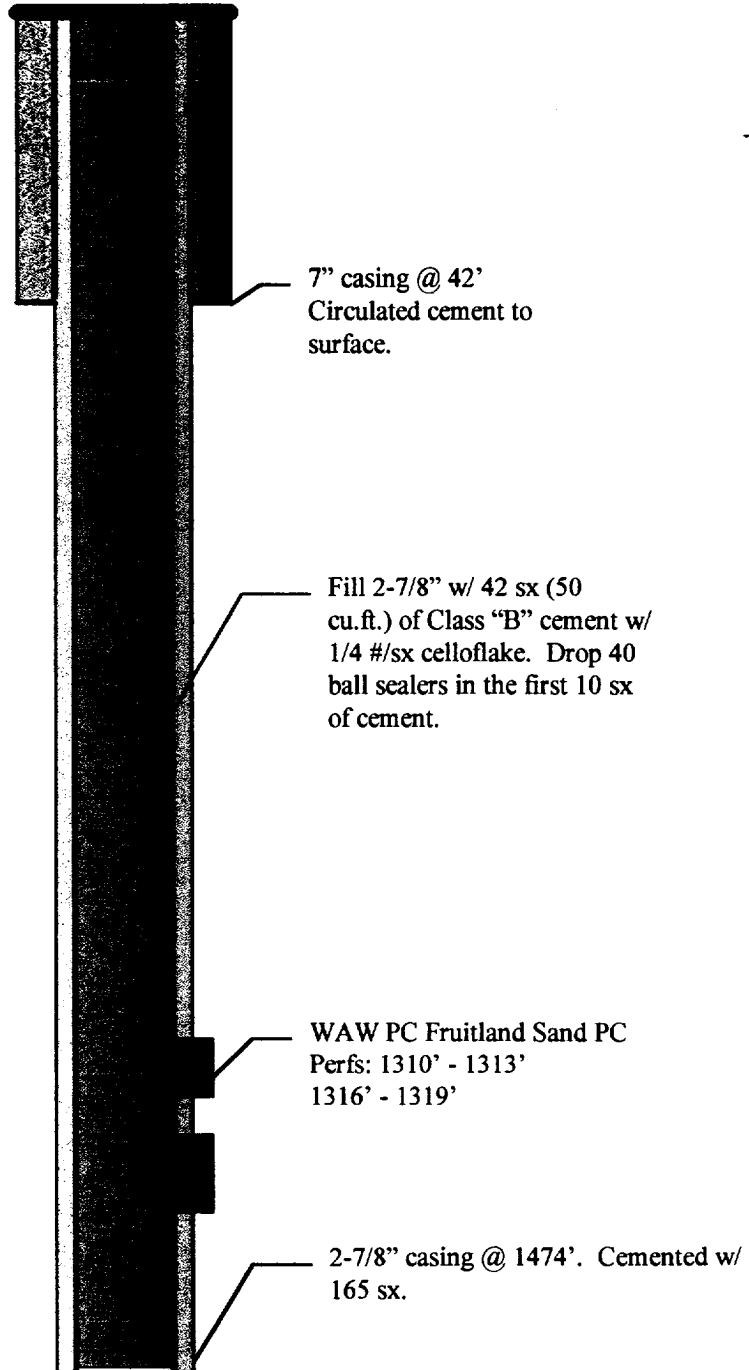
Edwards Energy
Dome Federal 17-27-13 #3
Sec 17 Twp 27N Rge 13W
790' fsl & 1560' fel
Current status

10/141/98 jct



Edwards Energy
Dome Federal 17-27-13 #3
Sec 17 Twp 27N Rge 13W
790' fsl & 1560' fel
P & A status

10/141/98 jct



Walsh Engineering and Production

**Completion Prognosis for
J.K Edwards and Associates
Dome Federal 17-27-13 #3**

Location: SE/4 Sec 17 T27N R13W
San Juan County, NM

Date: November 25, 1996

Field: Basin Ft Coal
Minerals: NM-9523
Surface: NAPI

Elev: 6023' GL 6028' KB
PBSD: 1474' KB
PC perms: 1310-1319'
1-1/4" @ 1291' KB

Procedure:

1. MOL and RU completion rig. Hold safety meeting. NU BOPs on 2-7/8" tubing head. TOH with 43 joints of 1-1/4" EUE tubing.
2. Rig up wireline and run GR/CCL log from PBSD to 900'.
3. Pick up Baker 2-7/8" cement retainer on 1-1/4" EUE tubing and TIH. Set retainer at 1305' KB. Circulate hole with produced water and pressure test casing to 2000#. TOH.
4. Perforate 1272' - 1275', and 1280' - 1288' KB at 2 spf. Total of 22 holes. Depths refer to open hole logs. RD perforators.
5. Install 5000# frac valve on 2-7/8" tubing and SI well.
6. Rig up frac equipment and pressure test surface lines.