

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 9523	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, New Mexico 87401						8. FARM OR LEASE NAME DOME FEDERAL 17-27-13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 1560' FEL At top prod. interval reported below At total depth						9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT WAW FRUITLAND-PICTURED C	
15. DATE SPUDDED 04/23/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T27N, R13W	
16. DATE T.D. REACHED 04/27/79						12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 05/30/79						13. STATE NEW MEXICO	
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6023' GR						19. ELEV. CASINGHEAD 6023'	
20. TOTAL DEPTH, MD & TVD 1505		21. PLUG, BACK T.D., MD & TVD 1474		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS b' - 1505' CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1309' - 1470' PICTURED CLIFF						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG AND FORMATION DENSITY/NEUTRON						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		42'		9 7/8"	
2 7/8"		6.50#		1502'		5"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
1310'-1313', 1316'-1319' with 2 jet shots/ft.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1310'-1313'				250 gal. 7½% HCl. Foam fracked			
1316'-1319'				with 16000# 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 05/10/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 05/30/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 282 WATER—BBL. --- GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 148		CASING PRESSURE SIP-232		CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 2257 WATER—BBL. --- OIL GRAVITY-API (CORR.) ---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD - TEST VENTED						TEST WITNESSED BY H. D. HOLLINGSWORTH	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. D. HOLLINGSWORTH		TITLE DRILLING FOREMAN				DATE 06/04/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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