	10 c3 ( 10 m) 6			/
	HOLDBELL OF		CONTERVATION COMMISSION	/ form C-164
	FILE	REGUEST	F FOR ALLOWABLE APD	Supersedes Old C-104 and C-1. Ellective 1-1-65
	U.S.G.5.	AUTHORIZATION TO TR	- AGD BANSPORT OIL AND NATURAL (	
	LAND OFFICE		MASI OR FOIL AND NATURAL (	5A\$
	TRAT PORTER OIL	_	,	
	GAS /	_		
	OPERATOR S	_		Ap1 30-045-23403
I.	Gerator OFFICE			
	DOME PETROLEUM CORPORATION			
	Address			
		Suite 107, Farmington, Ne		
	Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)	
	Recompletion	CII Dry G	ias [	
	Change in Ownership		erisate	
	7/ -1			
	If change of ownership give name and address of previous owner			
			4190	
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I		
	DOME FEDERAL 17-27-1			Lease No.
	Location	J J J J J J J J J J J J J J J J J J J	TICTORID CHIT	NM 9523
	Unit Letter 0 ; 790	Feet From The SOUTH L:	ne and 1560 Feet From 7	The EAST
	45			
	Line of Section 17 To	waship 27N Range 1	I 3W , NMPM, SA	N JUAN County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Of		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Ca		Address (Give address to which approv	
	EL PASO NATURAL GAS		Box 990, Farmington, Ne	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ·
		A A Control of the Co	<u> </u>	
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
		, A	X	1 1
	Date Spudded 04/23/79	Date Compl. Ready to Prod. 05/30/79	Total Depth 1505	P.B.T.D.
	Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	1474 Tubing Depth
	6023 GR	PICTURED CLIFF	1310'	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9 7/8"	7"	421	35 sacks
	5"	2 7/8"	1502'	165 sacks
Į		<u> </u>	<u> </u>	<u> </u>
	TEST DATA AND REQUEST FO		ifier recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-
Ī	OIL WELL able for this de Date First New Oil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas life	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	( Ci b.E. a.	Water - Bble.	Gos-MCF CONTRACTOR
İ	Actual Fied, Dailing 1991		WG. 52.0.	
1,	<u></u>			
_	GAS HELL			C 1070
ſ	Actual Prod. Test-MJF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	2257 Testing Method (pitot, back pr.)	3 hours	Casing Pressure (Shut-in)	Choke Size ON
İ	BACK PRESSURE	Tubing Pressure (Shut-in) 232 psi	•	Choke Size Oll DIST. 3
ا م ور	CERTIFICATE OF COMPLIANCE	<del></del>	232 psi	FION COMMISSION
r 1.	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION  APPROVED JUN 1 9 1979 19	
1				
	Commission have been complied will bove is true and complete to the	with and that the information given beat of my knowledge and belief.	Original Signed by A. R. Kendrick  SUPERVISOR DISTRICT 73	
	to the side of the to the	boot of my knowledge and bonen		
			TITLE	
			This form is to be filed in co	· ·
_	Ital Extlement Ext		If this is a request for allows	ible for a newly drilled or deepened ied by a tabulation of the deviation
	H.D. HOLLINGSWORTH		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	
-	DR.	ILLING FOREMAN		
		ne 5, 1979		
-	(Da	· · · · · · · · · ·		