Submit 5 Copies
Ai propriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		TO TRA	NSP	ORT OIL	AND NAT	UHAL GA					
Operator Texaco Explora								JPI No. 30-0	1 No. 30-045-23403		
Address 3300 N. Butler	r, Fa	rming	ton	, New 1	<b>Mexico</b>	87401					
New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator Casinghead Gas Condensate						Other (Please explain) Change Pool Name from WAW Fruitland PC to WAW Fruitland Sand PC.					
f change of operator give name and address of previous operator											
U. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name Dome Federal 17-27	1 17-27-13 Well No. Pool Name, Inch. WAW Fra				ing Formation itland Sand PC (Gas) Kind of State,			Lease No. 172073			
Location O Unit Letter					uth Line	and		et From TheLine			
Section 17 Township	Township 27N Range 13				N , NMPM, Sai			n Juan County			
			-					· · · · · · · · · · · · · · · · · · ·			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing El Paso Natural Gai	y Gas KX	Address (Give	e address to w BOX 499	hich approved	copy of this form is to be sent) rmington, NM 87499						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When Yes						
If this production is commingled with that i	from any oth	ner lease or	pool, g	ive commingl	ing order numb	жг.					
IV. COMPLETION DATA  Designate Type of Completion	(Y)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded		pl. Ready to	o Prod.		Total Depth		1	P.B.T.D.	<u> </u>	_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
TIOCE OILL											
	<del> </del>										
										-	
V. TEST DATA AND REQUES											
() IL WELL (Test must be after r Pate First New Oil Run To Tank	Date of Te		of load	oil and must		exceed top all thod (Flow, p			for full 24 hou	us.)	
, and this flow on the to the	Date of Tex							10 TOFIVE IN			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas MIAN 2 2 1992			
GAS WELL	<del></del>								CON.	DIA:	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 4 1992						
Signet A. Tipton Area Manager					By ORIGINAL SIGNED BY ERNIE BUSCH						
Printed Name 1-16-92						Title DEPUTY OIL & GAS INSPECTOR, DIST. #3					
Date	, -	· · · · · ·	lephone		-						
			. ·		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  \*\*Number\*\* \*\*Properties\*\* \*\*