5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	NM 9523
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gas —	DOME FEDERAL 17-27-13
well well kill other	9. WELL NO.
2. NAME OF OPERATOR	3
DOME PETROLEUM CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive,	WAW PICTURED CLIFF
Suite 107, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 17, T27N, R13W
AT SURFACE: 790' FSL, 1560' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SAN JUAN NEW MEXICO
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6023 Gr.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. Drilled to 1505'. Ran 50 joints (1502!) 2 7/landed at 1505' Gr. Cemented with 115 sacks 50 sacks class "B" cement with 3% CaCl. Plug Circulated Cement.	(8", J-55, EUE casing. Casing Lodense cement, followed with
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	Set @
1,4,4	Set @
18. I hereby certify that the foregoing is true and correct DRILLING FO	

*See Instructions on Reverse Side