

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. NM 8409	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, New Mexico 87401										8. FARM OR LEASE NAME DOME FEDERAL 18-27-13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' FNL, 1500' FEL At top prod. interval reported below At total depth										9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT WAW/PICTURED CLIFF	
15. DATE SPUDDED 04/17/79 16. DATE T.D. REACHED 04/21/79 17. DATE COMPL. (Ready to prod.) 05/08/79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6022 GR 19. ELEV. CASINGHEAD 6022										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18, T27N, R13W	
20. TOTAL DEPTH, MD & TVD 1478 21. PLUG, BACK T.D., MD & TVD 1436 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---										12. COUNTY OR PARISH SAN JUAN	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1300'-1400' WAW PICTURED CLIFF										13. STATE NEW MEXICO	
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON										25. WAS DIRECTIONAL SURVEY MADE NO	
28. CASING RECORD (Report all strings set in well)										27. WAS WELL CORED NO	
29. LINER RECORD										30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1310'-1322' WITH 2 jet shots/ft.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION											
DATE FIRST PRODUCTION 05/08/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN											
DATE OF TEST 05/08/79 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO ---											
FLOW. TUBING PRESS. 100 psi CASING PRESSURE SICP-220 CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 1633 WATER—BBL. --- OIL GRAVITY-API (CORR.) ---											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD- TEST VENTED										TEST WITNESSED BY H. D. HOLLINGSWORTH	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>H. D. Hollingsworth</u> TITLE DRILLING FOREMAN DATE May 10, 1979											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

