

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 8409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator 303/298-1400

J.K. EDWARDS ASSOCIATES, INC. OGRID #011307

3. Address and Telephone No.

1401-17TH STREET, SUITE 1400, DENVER CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FNL, 1500' FEL
G Sec. 18, T27N-R13W, Unit G

8. Well Name and No.

Dome Federal 18-27-13 #2

9. API Well No.

30-045-23404

10. Field and Pool, or Exploratory Area

WAWFrtld Sand P.C.

11. Country or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE DOME FEDERAL 18-27-13 #2 WELL HAS BEEN HOOKED UP AND RECOMPLETED. IN ORDER TO BE A COMMERCIAL PRODUCER, THIS WELL NEEDS A PUMPING UNIT. J.K EDWARDS ASSOCIATES, INC. IS CURRENTLY HAVING A PUMPING UNIT SHIPPED TO THIS LOCATION FROM ARTESIA, NM. ONCE THE PUMPING UNIT IS RECEIVED AND INSTALLED, WE WILL REPORT THE WELL'S RETURN TO PRODUCTION.

RECEIVED
MAR - 7 1997

OIL CON. DIV.
DIST. 3

RECEIVED
RLM
97 FEB 28 AM 10:17
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed J. Keith Edwards

Title J. KEITH EDWARDS, PRES.

Date 2/27/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED

Date _____

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY Sam

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.
NMNM-8409

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Dome Federal 18-27-13 #2

2. Name of Operator
J. K. Edwards and Assoc.

9. API Well No.
30-045-23404

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area
WAW Fruitland Sand - Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FNL & 1500' FEL, Sec. 18, T27N, R13W, Unit G

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Final Abandonment

TYPE OF ACTION

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- ☐ Change of Plans
☐ New Construction
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☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed according to the attached completion report.

RECEIVED
OCT 25 1996
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
96 OCT 17 PM 1:24

RECEIVED
OCT 17

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title Agent Date 10/13/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: **ACCEPTED FOR RECORD**

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NMOC

FARMINGTON DISTRICT OFFICE

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FORMATION PICTURED CLIFF STAGE No. 1

Date 6/21/96

Operator J. K. EDWARDS ASSOCIATES INC. Lease and Well Dome Federal 18-27 #2

Correlation Log Type GR/CCL From 1428 To 1000'

Temporary Bridge Plug Type _____ Set At _____

Perforations 1307-24 Total 33 holes. Existing perfs 1310-22'
2 Per foot type 180° Phasing _____

Pad 15,000 gallons. Additives 70% N2 Foam with
25#/1000 gal lineal gel, subfractant, bactericide
foamer, ph buffers & enzyme breaker

Water 349 ^{bbls.} ~~gallons~~ gallons. Additives _____

Sand 60,000 lbs. Size 20/40 Arizona

Flush Incl in above gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 1890 psig

Ave. Injecton Rate 20 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 1050 psig

5 Minute SIP 815 psig

10 Minute SIP 766 psig

15 Minute SIP 727 psig

Ball Drops: None Balls at _____ gallons _____ psig
increase
_____ Balls at _____ gallons _____ psig
increase
_____ Balls at _____ gallons _____ psig
increase

Remarks: Job completed at 1840 hrs 6/21/96

Walsh ENGINEERING & PRODUCTION CORP.