

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-10434
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460' FNL & 950' FWL		8. FARM OR LEASE NAME Federal 21-27-13
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6027' GR		10. FIELD AND POOL, OR WILDCAT WAW Fruitland-Pic Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21, T27N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

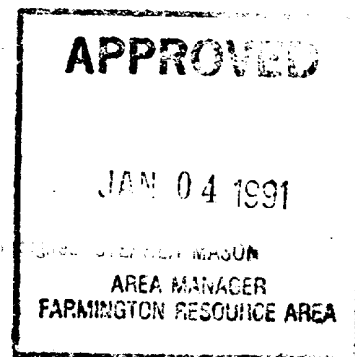
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed P&A was completed on 11/27/90.
Attached is a well history for your records.

RECEIVED
JAN 4 1991
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe

TITLE

Engineer

DATE

12-17-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

cc: 5 BLM, Fmg
1 Well File
1 Taxes, Christa
1 Acct, Martha
1 Land, Crystal

DOME FEDERAL 21-27-13 NO. 1

September 5, 1990

Summary: Layed dn rods and tbq.

Detail: MIRU J. C. Well Service. Layed dn polish rod, 53 5/8" rods and pump. Layed dn 39 jts of 1-1/2" NUE tbq to prepare wellbore for plugging. (CCM)

Daily Cost: \$540

November 27, 1990

Summary: Plugged well.

Detail: RU Cementers, Inc. Loaded hole w/ water. Mixed and pumped 50 sx cl "B" cement dn 2-7/8", 6.5#/ft csg, 1.18 cu ft/sk. Squeezed away 5 sx into perfs @ 100 psi. SWI. Top of cement @ surface. Waiting on surface rehabilitation. (CCM)

Daily Cost: \$1,425

Cumulative Costs: \$1,425

Off Report

November 27, 1990

Summary: Waiting on surface rehabilitation. (CCM)

Daily Cost: \$0

Cumulative Costs: \$1,425