

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Nav. Cont. I-49-Ind-8469	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, PH, Denver, Colorado 80295				8. FARM OR LEASE NAME Linda	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 925' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1-A	
14. PERMIT NO. _____ DATE ISSUED 4-11-79				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 4-17-79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31, T27N, R8W	
16. DATE T.D. REACHED 4-24-79				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-16-79				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6033' CL, 6044' KB				19. ELEV. CASINGHEAD 6033'	
20. TOTAL DEPTH, MD & TVD 4699'		21. PLUG, BACK T.D., MD & TVD 4619'		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----				24. ROTARY TOOLS 10'-4699'	
25. CABLE TOOLS				26. WAS DIRECTIONAL SURVEY MADE No	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde - 4253'-4354'				28. WAS WELL CORED No	
29. TYPE ELECTRIC AND OTHER LOGS RUN Ind/GR, FDC-CNL, CNL					
30. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.0#		268'	
4-1/2"		10.5#		4652'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		200 sx Cl B		None	
7-7/8"		300 sx 65-35 Pozmix		None	
31. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
1-1/2"		4283'		None	
32. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/2"		4283'		None	
33. PERFORATION RECORD (Interval, size and number)					
4253'-4354' (23 - 32" holes)		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4253'-4354'		Acidized w/1000 gal 15% NE H Cl			
4253'-4354'		Frac'd w/54,000 gal 1% K Cl			
		& 138,000# 20-40 sand			
35. PRODUCTION					
DATE FIRST PRODUCTION 5-16-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI-WO pipeline connection	
DATE OF TEST 5-16-79		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD -----		OIL—BBL. -----		GAS—MCF. 255	
WATER—BBL. -----		GAS-OIL RATIO -----		FLOW. TUBING PRESS. 360	
CASING PRESSURE 139		CALCULATED 24-HOUR RATE -----		OIL—BBL. -----	
GAS—MCF. 2526		WATER—BBL. -----		OIL GRAVITY-API (CORR.) -----	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test.					
37. LIST OF ATTACHMENTS Set of open hole logs sent by Schlumberger.					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED D.T. Stogner		TITLE Vice Pres., Operations		DATE May 18, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mesaverde	4253'	4354'	Gas & condensate	Pictured Cliffs	1958'	1958'
				Chacra	2433'	2433'
				Cliff House	3560'	3560'
				Menefee	3665'	3665'
				Point Lookout	4240'	4240'