Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		TED STATES T OF THE INT	reverse		30 -0	45-0341	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						O. LEASE DESIGNATION AND SERIAL NO.	
APPLICATIO	PEN, OR PLUG	D.A.CV	NM 02914	OTTER OR THIBE PAME			
1a. TYPE OF WORK	OK TEMPIN	TO DRILL, DEE	PEN, OR PLUG	BACK		COTION ON TRIDE PAME	
	RILL 🖎	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEM	ENT NAME	
b. TYPE OF WELL OIL WELL	GAS X OTHER		SINGLE MULTI	PLE []	6		
2. NAME OF OPERATOR	WELL [A] OTHER		ZONE ZONE			8. FARM OR LEASE NAME	
Dugan Production Corp.						· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS OF OPERATOR							
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						to Micrest.	
At surface 500' FNL - 1850' FWL						🕊 - Wildcat	
At proposed prod. zo		AAC			11. SEC., T., R., M AND SURVEY	OR AREA	
					Sec 19 T	27N R11W	
	AND DIRECTION FROM NE.		12. COUNTY OR P.	ARISH 13. STATE			
1U MILE 15. DISTANCE FROM PROS	es south of Bloc				San Juan	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT.		790'	NO. OF ACRES IN LEASE	TOT	7. NO. OF ACRES ASSIGNED TO THIS WELL		
18. DISTANCE FROM PRO	ig. unit line, if any) POSED LOCATION*		PROPOSED DEPTH		158.13		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		None	107.		otary		
21. ELEVATIONS (Show wi	ether DF, RT, GR, etc.)			1		TE WORK WILL START*	
0133 GK 23.					4-2	5-7 9	
	;	PROPOSED CASING A	ND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT		
7-7/8" 5"	5-1/2"	14#	40'		10 sx		
	2-7/8"	6.4#	1875'	_	100 sx		
						2.	
D1							
Plan to dri	ll well using m	ud as circulat	ing medium to te	est Pict	ured Cliff	s formation.	
- Producti	ves plun to set	7- //0	for casing, sei ubing and comple	$1 \cap C = 1 \cup C = 1$		e,	
orean	out urter mac	, run 1-1/4 (anting and comple	ete well			
Do not plan	to use a blowo	ut preventer w	hile drilling.	Will us	e master v	: avfe	
and strippe	r head while co	mpleting well.	Ţ.			2 250	
					a N		
			Ì				
NMERB: Gas	not dedicated		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	`			
	AT A SPECIAL DESCRIPTION OF THE PROPERTY AND ADDRESS.		•	21		報訊器 6 19/9	
				1.	\	OIL COM. COM.	
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or	plug back, give data on poon subsurface locations ar	resent p rodu	ctive zone and pro	aged new productive	
reventer program, if an	y. /	portinent data	on subsultace locations at	uu measured	and true vertical	neprus. Give blowout	
\sim	1. Aluan						
signed homa	ns 4 Duran	TITLE	Petroleum Engin	eer	DATE	3-22-79	
(This space for Fede	ral or State office use)						
PERMIT NO.	V						
			APPROVAL DATE	<u> </u>			
APPROVED BY		TITLE			DATE		

NMOCE

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section Operator Lease Well No. Paul <u>Dugan Production Corporation</u> Unit Letter Range County C 27 North 11 West San Juan Actual Footage Location of Well: 500 feet from the North West line Ground Lavet Elev. Producing Formatio Pcol Dedicated Acreage: 6135 Fruitland Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 5001 18501 I hereby certify that the information contained herein is true and complete to the 00/00 best of my knowledge, and belief. Thomas A. Dugan Position President Company Dugan Production Corp. 3-22-79 Sec. 19 knowledge ded belief.

ONAS OFFICE ON AS OFFICE ON AS OFFICE OF THE OFFICE OFFI Date Surveyed March 7, 1979 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S. 330 660 1320 1650 1980 2310 2640 2000

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