

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Dugan Production Corp.
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 78401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL - 1850' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) csg	

5. LEASE NM 029145
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Paul
9. WELL NO. #1
10. FIELD OR WILDCAT NAME Fruitland PC Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19 T27N R11W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6162' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-79 TD 1885'. Moved in and rigged up Welex Logging Co. Ran IES log to TD.

5-29-79 Laid down drill pipe. Rigged up csg tools. Ran 65 jts 2-7/8" OD 6.4# CW-55 10R NEUE. TE 1879.27' set @ 1879' GR. Reciprocated pipe while cementing. Had good mud returns. Preflushed hole w/100 gals mud flush. Cemented w/75 sx 65-35 w/12% gel w/1/4# flo cele per sx followed by 75 sx class "B" neat w/1/4# flo cele per sx. Bumped plug w/1700 psi. Released to 750 psi. Shut in. POB 1:25 p.m. 5-28-79.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 6-11-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

nymac

