Form 9-331 Dec. 1973	Form Approved.  Budget Bareau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	— NM 029145
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Paul 한국으로 등 요리트 9. WELL NO. 월 12 부 - 중점점
2. NAME OF OPERATOR	#1 STE STE
Dugan Production Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fruitland PC Wildcath To
Box 234, Farmington, NM 78401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 등 기원 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
below.) AT SURFACE: 1650' FNL - 1850' FEL	Sec. 19 T27N R11W B ## B # B # B # B # B # B # B # B # B
AT TOP PROD. INTERVAL:	San Juan Sage S NM-Sb
AT TOTAL DEPTH:	14. API NO. = 5 5 5 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6162' GR ବର୍ଷ୍ଟ କ୍ଷ୍ୟୁ କୃଥିବର
TEST WATER SHUT-OFF	다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다
FRACTURE TREAT	no pri in Jule van Jule van Jule laad Jule daue Tage daue Tagen da
SHOOT OR ACIDIZE	Time viet bloom bluor bluor caron value ca
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9-330.b. In colling bodgs b
CHANGE ZONES	eroiro Dinag Propri Al bla Al
ABANDON*   (other)	aciiounien  benegallow  respecto benegallow  respector benegallow  al neibalne  al blande from  bodison ba  bodison ba  bodison ba  bodison ba  bodison ba  con bodison ba  co
csg	the second of th
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
5-28-79 TD 1885'. Moved in and rigged u to TD.	p Welex Logging Co. Ran IES log
5-29-79 Laid down drill pipe. Rigged up csg tools. Ran 65 jts 2-7/8" OD 6.4# CW-55 10R NEUE. TE 1879.27' set @ 1879' GR. Reciprocated pipe while cementing. Had good mud returns. Preflushed hole w/100 gals mud flush. Cemented w/75 sx 65-35 w/12% gel w/1/4# flo cele per sx followed by 75 sx class "B" neat w/1/4# flo cele per sx. Bumped plug w/1700 psi. Released to 750 psi. Shut in. POB 1:25 p.m. 5-28-79.	
	TREE TREE TO THE TREE TREE TREE TREE TREE TREE TREE
Cubanda a Cofet Web as Mann and T	Troopy (Second Second S
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED THE Petroleum Engineerate 1-79 300 1	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE SEPTIMENT
CONDITIONS OF APPROVAL, IF ANY:	ALERI DE LA SE
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\*See Instructions on Reverse Side

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