

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1750' FSL, 1090' FWL, Sec. 36, T-27-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by CCD) 30-045-06129</p> <p>5. Lease Number</p> <p>6. State Oil & Gas Lease # E-1199-3</p> <p>7. Lease Name/Unit Name Huerfanito Unit</p> <p>8. Well No. 86</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump installation

13. Describe Proposed or Completed Operations

It is intended to install a rod pump in the subject well according to the attached procedure.

RECEIVED
MAY 26 1998
OIL CON. DIV.
DIST. 3

SIGNATURE Nancy Olthmann (KLMI) Regulatory Administrator for May 22, 1998
no

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST #3 Date MAY 21 1998

* Return to post office to 12-31-78

Huerfanito Unit No. 86
Basin Dakota and Blanco Mesa Verde Field
1750' FSL, 1090'FWL
Unit L, Section 36, T-27-N, R-09-W
Latitude / Longitude: 36° 31.74' / 107° 44.71'
DPNO: 30025 & 30051
Rod Pump Installation Procedure

Project Summary: The Huerfanito Unit No. 86 is a Mesa Verde/Dakota commingled producer drilled in 1965. The tubing in this well has not been pulled since 1995. The well currently is not producing, due liquid loading. We propose to pull, inspect the tubing, run rod pump and rods, install pumping unit and return the well to production.

1. Install used C160 pumping unit.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations, then TIH with bit and clean out to ^{6607'} PBTD with air. Continue cleanout until sand production ceases. TOOH.
5. TIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, wireline retrievable plug and 2-3/8" production tubing. Rabbit all tubing. *see Attached Pumping wellhead Diagram*
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Rig up wireline to retrieve plug. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended:

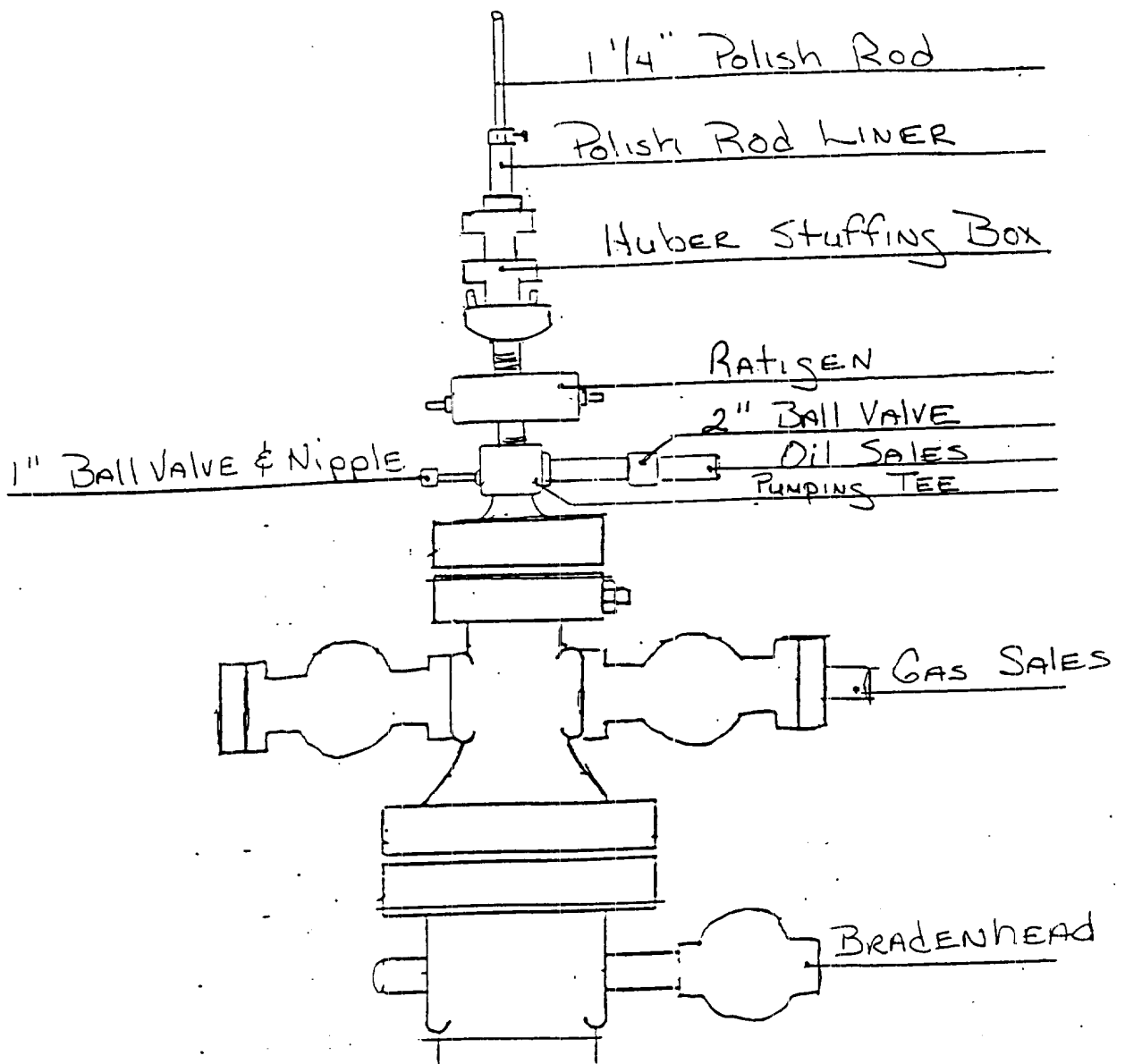
KL Midkiff 4/24/98
Operations Engineer

Approved:

Bruce W. Boyer 5-20-98
Drilling Superintendent

Kevin Midkiff Office - (326-9807)
Pager - (564-1653)

Production Foreman Office - (326-9560)
Steve Florez Pager - (327-8346)



1/30 '98"