

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-89	
7. Unit Agreement Name	
8. Farm or Lease Name	
STP State	
9. Well No.	
1	
10. Field and Pool, or Willing	
West Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Basin Dakota Test Well

2. Name of Operator
John R. Knott

3. Address of Operator
#850 One Energy Square
4925 Greenville Ave. Dallas, Texas 75206

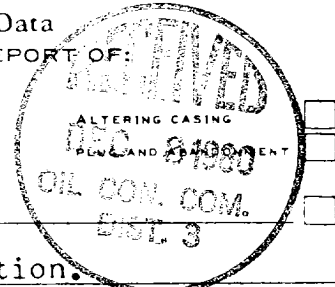
4. Location of well
UNIT LETTER C 940' FEET FROM THE North LINE AND 1710' FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5775 GR 5790 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Plug & abandon from Dakota depth <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

up to base of pictured Cliffs & attempt Pictured Cliffs completion.



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Completion has been attempted in the Dakota sand zone of the above captioned well without success due to excessive water. It is therefore proposed that abandonment be performed in the following manner and completion attempted in the Pictured Cliffs sand zone: Plugs will be of Class "B" cement pumped down thru 2 3/8" tubing & gel mud placed between plug intervals. Note: Dakota was perforated from 5916 to 5944 ft. Pertinent tops: Dakota 5918', Gallup 4895', Mesaverde 2146' & Plug-back T.D. 6062'.

1. 6062' to 5798' 20 sx (264') plug in 4 1/2" casing. To cover Dakota zone.
2. 4900' to 4800' 35 sx (100'+) plug in & behind 4 1/2" csg. or open hole depending on free point determined by csg. stretch. This plug will be squeezed behind csg. as required. Set to shut off Gallup zone from the Mesaverde zone above (Base of Mesaverde at 4070'). Then pull 4 1/2" casing after being parted at free point position. XXXX Gel mud to be placed between all plugs.
3. 2100' to 2000' 35 sx (100'+) plug to separate top of Mesaverde from the Pictured Cliffs zone above.

After setting the above described plugs, 4 1/2" casing will be run back in hole to a depth of approx. 1450' & cemented with 325 sx. 50-50 Pos. Then attempt completion in Pictured Cliffs sand zone 1322' to 1332'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ashton B. Geren, Jr. CONSULTANT FOR: John R. Knott - Opr. DATE Dec. 4, 1980

Original Signed by FRANK J. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: