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9/1	2:00 am	750	100	"	33.4	1465.9
	4:00	720	100	"	38.4	1504.3
	6:00	680	100	"	48.4	1552.7
	8:00	660	100	"	43.3	1596.0

In 24 hrs swbd and flowed 515.2 bbls frac fluid. Good show of gas. Total load recovered to date - 1596 bbls. Leaves 45 BLTR. Gauged condensate on top of tanks. Well has made total of 6.7 bbls new condensate

Time	Csg Press	Tbg Press	Choke	Vol	Cum Vol.
9:00					1596.0
10:00	655	85	open	33.4	1629.4
12:00	645	80	"	25.0	1654.4
2:00	640	70	"	21.7	1676.1
4:00	635	60	"	25.0	1701.1
6:00	630	60	"	25.0	1726.1
8:00	620	70	"	31.7	1757.8
10:00	620	75	"	18.4	1776.2
12:00	600	65	"	41.6	1817.8

Changed tanks.

9/2	2:00 am	700	40	"	8.7	1826.5
	8:00	1080	0	"		1826.5

In last 24 hrs well flowed 230.5 bbls fluid. Had frac fluid removed at approx noon. Have recovered total of 1826.5 bbls of fluid. 1641 bbls frac fluid plus 185.5 bbls new water. Shut well in until Tues a.m.

9/3 SD

9/4 Preparing to run Go differential temperature and/or trace survey in attempt to determine source of wtr. Prep to run Go Differential Temperature Log and/or Tracer survey to determine source of wtr. Well had 1220 psi on csg, 1140 psi on tbgs. Ran base temp log under pressure. Pulled logging tool OOH. Blew well dn in approx 5 min. No FTS. Tbg pressure went to 0. Csg press - 1200 psi. R/U to tbgs swb. Found F/I. at approx 1200'. Swbd and found a total of 33.7 bbls of fluid. Ran second temp log. Not conclusive. Order pump truck to run tracer survey. Bled csg press off. Loaded back side with 57 bbls of frac fluid. Est. 1975' FIH. RU to run tracer survey. Made various runs with tracer survey. Could trace hot material to perfs and out perfs. No definite indications of channel up or down by hole. Maybe very slight possibility of channel going down hole, but this possibility is remote. Pumped approx 174 bbls to load well and pump tracer. SDFN at 8 pm.

9/5 Will meet with Go representative at 7:30 am to review all logs.