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Well had 0 psi on tbg. Vacume on csg. RU to tbg swb. Manifolded 2 tanks together so that well would not have to be shut in to change tanks. By tank gauges, Halliburton pumped 240 bbls to load hole and pump tracer survey. Volumes shown below are cumulatives since pumping into well.

Time	Csg. Pressure	Tbg Pressure	Choke	Vol.	Cum Vol
10:00	Vacume	0	open	36.8	36.8
12:00	"	"	"	45.5	82.3
2:00	"	"	"	28.5	110.8
4:00	"	"	"	45.9	156.7
4:30	"	"	"	10.4	167.1

While swbg, F/L standing at 1200-1500' from surface. Swbd total of 167.1 BF. Now show of gas. Leaves 72.9 BLTR. Picked up 9 jts tbg. By tbg measurment, checked T.D. - 6004'. Would have 39' sand in hole. SDFN.

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140 psi on csg, 220 psi on tbg. Press. bled to 0 immediately. RU to tbg swb.

Time	Csg Press	Tbg Press	Choke	Volume	Cum Vol
9:00	135	0	open	10.3	177.4
Well kicked off at 9:05. Flowed with tbg press - 60, csg press - 130. Well died at 10:50.					
11:00	200	0	open	48.9	226.3
1:00	380	"	"	39.9	266.2
2:00	440	"	"	22.8	289.0
4:00	510	"	"	38.3	327.3
5:00	580	"	"	31.7	359.0

F/L decreased in tbg from approx 1500' from surface to 2200' from surface during the day. Swbd and flowed a total of 191.9 BF. Have recovered total load from tracer survey plus 119 bbls new fluid. Total put in well to date - (frac and tracer survey)- 1881 bbls. Total load recovered to date - 2185.5 bbls. Have recovered all load plus 304.5 BNF.

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Well had 590 psi on tbg - 640 on csg. Tbg bled to 0 in 2 minutes. Csg pressure dropped to 620. RU to tbg swb.