

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-89

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
		STP State

2. Name of Operator	John R. Knott	9. Well No.	1
3. Address of Operator	#850 One Energy Square 4925 Greenville Ave. Dallas, Texas 75206	10. Field and Pool, or Wildcat	Kutz, Pictured Cliffs (West)

4. Location of Well	UNIT LETTER C LOCATED 940' FEET FROM THE North LINE AND 1710' FEET FROM THE West LINE OF SEC. 16 TWP. 27N RGE. 12W NMPM	12. County	San Juan
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, BT, GR, etc.)	19. Elev. Casinghead
6-30-79	7-13-79	4-3-81	5775 GR 5790 KB	5775
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals, Rotary Tools Drilled By	Cable Tools
6100'	1474		APR 27 1981 OIL CON. COM. DIST. 3	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1322 to 1332' Pictured Cliffs Sand	Deviation
26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-SFL, FDC/CNL-GR, BHC-GR	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	268'	12 1/4"	225 sx C1 "B"	None
4 1/2"	10.5#	6100'	7 7/8"	225 sx C1 "H" w/Gil.	4266'
2 7/8"	6.5#	1537	7 7/8"	250 sx 50-50 Poz.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	1320'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1322 to 1332 with 2 shots. per ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	(See plug-back on Sundry Report)	
	1322-1332	150 gal. 7 1/2% HCl.
	1322-1332	Foam Frac. with 15,000#
	0/20 sd. & 72	bbl. water (70% Foam Quality).

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Waiting on line.		Flowing gas well.				Shut-in.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-3-81	3 hrs.	0.50		0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
232 psig	420 SI			1,326	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be connected and sold to El Paso Nat. Gas Co.	A.B. Geren, Jr.

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Ashton B. Geren, Jr. Consultant for:	DATE 4-23-81
	John R. Knott - Opr.	