

#1 SIP State - FIC
 Simpson Trading Post, Prospect
 NENW, Section 16, T27N-R12W
 San Juan County, New Mexico
 Estimated TD 7,000' - Dakota Formation

8/31/79 - (continued)

TIME	CSG PRESS	TBG PRESS	CHOKE	VOL	CUM VOL
11:00	200	40	42/64	18.4	645.6
12:00	290	40	40/64	9.2	654.8
	Had to run swb to kick well off.				
1:00	350	--	open	25.8	680.6
	Well started flowing @ 1:15, 380 psi on csg, 75 psi on tbq.				
2:00	400	90	open	18.4	699.0
	Well died @ 2:45. Flowed 23 bbls in 1½ hrs.				
3:00	500	--	open	11.7	710.7
	Well kicked off @ 4:00.				
4:00	520	60	open	25.0	735.7
5:00	550	70	open	37.5	773.2
5:20	550	70	open	12.5	785.7
6:00	590	80	open	21.7	807.4
	@ 5:20, changed tanks for night.				
8:00	660	100	open	66.7	874.1
10:00	730	100	open	75.0	949.1
12:00	850	100	open	66.7	1,015.8
2:00	950	110	open	65.0	1,080.8

Well watcher had to shut well in - out of tank room. Had good show of gas. In last 24 hrs swbd & flowed total of 533.6 bbls frac wtr. Cum to date - 1,080.8 recovered. Leaves 560.2 BLWTR.

9/01/79 -

TIME	CSG PRESS	TBG PRESS	CHOKE	VOL	CUM VOL
8:00	1,200	SI	SI	0	1,080.8
	One swb run - well kicked off. Died @ 9:00.				
9:00	1,230	60	Open	15.4	1,096.2
	Swb well. Kick off @ 9:20 - died @ 9:40.				
10:00	1,240	100	Open	12.1	1,108.3
	Kicked off @ 10:05. Died @ 10:25. Kicked off @ 10:25.				
11:00	1,240	80	Open	15.4	1,123.7
	Well died @ 11:00. Had to change tanks. No horizontal tank tables.				
12:00	1,290	SI	SI	11.2	1,134.9
1:00	1,290	110	Open	24.2	1,159.1
2:00	1,120	130	Open	28.4	1,187.5
6:00	1,050	80	Open	85.0	1,272.5
10:00	1,200	80	Open	115.0	1,387.5
12:00	780	75	Open	45.0	1,432.5
9/1-2:00 a.m.	750	100	Open	33.4	1,465.9
4:00	720	100	Open	38.4	1,504.3
6:00	680	100	Open	48.4	1,552.7
8:00	660	100	Open	43.3	1,596.0