Simpson Trading Post (Spect NENW, Section 16, T27K-R12W San Juan County, New Mexico Estimated TD 7,000' - Dakota Formation

9/06/79 - 140 psi on csg, 220 psi on tbg. Fressure bled to 0 immediately. RU to tbg swab.

TIME	CSG PRESS	TBG PRESS	СНОКЕ	<u>VOL</u>	CUM VOL
9:00	135 Well kicked off @ Well died @ 10:50.	0 9:05. Flow	Open ed w/thg	10.3 press - 60,	177.4 csg press - 130.
11:00 1:00 2:00 4:00 5:00	200 380 440 510 580	0 0 0 0	Open Open Open Open Open	48.9 39.9 22.8 38.3 31.7	226.3 266.2 289.0 327.3 359.0

FL decreased in tbg from approx 1,500' from surface to 2,200' from surface during the day. Swbd & flowed a total of 191.9 BF. Have recovered total load from tracer survey plus 119 bbls new fluid. Total put in well to date - (frac & tracer survey) - 1,881 bbls. Total load recovered to date - 2,185.5 bbls. Have recovered all load plus 304.5 BNF.

- 9/07/79 Well had 590 psi on tbg, 640 psi on csg. Tbg bled to 0 in 2 min. Csg pressure dropped to 620. RU to tbg swb.
- 9/08/79 Well had 780 psi on tubing and 1070 psi on casing. Bled pressure off tubing. No fluid to surface. Made 2 runs with tubing swab. Well kicked off and flowed from 8:45 to 10:15 a.m.

TIME	CSG PRESS	TBG PRESS	CHOKE	VOL	CUM VOL
10:00	1100 psi	50 psi	3/4 "	46.7	424.6
11:00	1130 psi	40 psi	3/4"	18.4	443.0

When well died, ran tubing swab in attempt to kick well back off. Well would not kick off. Shut in well at 11:00 a.m. No trucks available for trucking tubing to yard. Rig time will only be charged for time used. To date have recovered 443 barrels of new fluid over load. Will pull tubing, lay down and shut well in on 10th.

9/09/79 Well had 1230 psi on casing and 800 psi on tubing. Tubing pressure bled to 0. No fluid to surface. Bled casing pressure - well flowed saltwater from casing side. Pulled 94 joints of tubing and well started flowing through tubing. Would not kill itself when shut-in. Well checked at 11:15. Pulled remainder of tubing. Left 2 joints of tubing in tubing head and packed well off. Installed 2" Orbit valve and shut well in. Chained tubing and valve shut. Hauled all tubing and connections to Allen Construction Company yard. Tank trucks emptying frac tanks in order to release tanks.

9/12/79 SI. Wtg. on PPC completion decision.

9/13/79 SI. Wtg. on PPC completion decision.

9/14/79 SI. Wtg. on PPC completion decision.