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DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE		OR ALLOWABLE	Effective 1-1-65
FILE		AND SPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL CA	
LAND OFFICE IRANSPORTER OIL			
GAS			
PROBATION OFFICE			
Operator			
JOHN R. KNOTT			
Address #850 One Energy	le Ave. Dallas, Texas	75206	_
Reason(s) for filing (Check proper box)	20 71104 341140, 11414	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condense	ate	
f change of ownership give name			
and address of previous owner	5.4.25		
DESCRIPTION OF WELL AND L	Wett 1/01	(West)	Kind of Lease State, Federal or Fee State
STP - State	l Kutz	, Pictured Cliffs	
Location C . 940	Feet From The North Line	and 1710' Feet From Th	。 West
Unit Letter			
Line of Section 16 , Tow	nship 27 North Range 12	West , NMPM, San Ju	lan County
TOTAL TION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Cil	or Condensate A	4775° Thời an School Ro	d copy of this form is to be sent)
Plateau.	Inc. /	Albuquerque New Mex	d corn of this form is to be sent
Name of Futhorized Transporter of Cas			
El Paso Natural Ga	s Company	P.O.Box 990 Farmingto	pipeline connection
If well preduces oil or liquids,	Onic	1	is made.
give locat on of tanks.	C 16 27N 12W	No No	To made.
If this pro luction is commingled wit	h that from any other lease or pool, s	give commingling order number:	
COMPLE TION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic		X	P.B.T.D.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	1474
6-30-79	4-3-81	6088	Tubing Depth
Fool (West)	Name of Producing Formation	1322	£222 1332
Kutz, Pictured Cliff			Depth Casing Shoe
1811×tex1		/ 2 sht./Ft.	1537
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
121/4"	8 5/8"	268 '	225 sx. Cl "B".
7 7/8"	2 7/8"	1537	250 8xx 50-50 Poz
	1½" (siphon st	ring) 1320	
	OP ALLOWADIE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top al
. TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Costing Pressure	
	Dillo	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	1	3.00
	1		W. W
GAS WELL			ON THE
Actual Prod. T326 MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consonsate
	3 hrs.		Chaha Sina
Testing Method (pitot, back pr.)	Tubing Pressure SI 418 psic	Casing Pressure SI 420 psi	0.50
Back press.	232 psig Flowing	304 psig Flowing	
I. CERTIFICATE OF COMPLIAN	NCE	DIL CONSERVA	TION COMMISSION
	and the second componentian	APPROVED FDANK	T (HAVEZ , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			I. CHINA
			SUPERVISOR DISTRICT # 3
		TITLESUPERVISOR DISTR	101 計 3
- 1-4 -	م بو	This form is to be filed in	compliance with RULE 1104.
ashton B.	Teren. h.	rout it is a segment for allow	wable for a newly drilled or deepe
000.0.0		well, this form must be accompanied tests taken on the well in accompanied to the well in the	
(Sia	(nature)	the moll in occo	rnance with Rule iii.

Agent-Consultant for: John R. Knott

(Date)

4-23-81

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.