

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Patrick Petroleum Corporation of Michigan						5. LEASE DESIGNATION AND SERIAL NO. NM-33016	
3. ADDRESS OF OPERATOR 388 Denver Club Building, Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2375' FWL and 790' FNL At top prod. interval reported below Sec. 17, T27N - R12W At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. None						DATE ISSUED - - - - -	
15. DATE SPUDDED 7-15-79						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5739' GR	
16. DATE T.D. REACHED 7-31-79						19. ELEV. CASINGHEAD 5739'	
17. DATE COMPL. (Ready to prod.) None						20. TOTAL DEPTH, MD & TVD 6070'	
21. PLUG, BACK T.D., MD & TVD 6027'						22. IF MULTIPLE COMPL., HOW MANY* - - - - -	
23. INTERVALS DRILLED BY 0-6070'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5926'-46' Dakota "D"	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Density, Neutron, Acoustic, Cement Bond	
27. WAS WELL CORED yes						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24.0	255' K.B.	12-1/4"	225	sx class "H"		none
4-1/2"	10.5	6069'	7-7/8"	280	sx 50/50 poz		none
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
none					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5926'-46'.39" 42 holes				DEPTH INTERVAL (MD)			
5855'-5862' .39" 8 holes				AMOUNT AND KIND OF MATERIAL USED			
5866'-5892' .39" 7 holes				5926'-46' 11.5 bbls acid			
				5926'-46' 287 Frac Fluid, 15,000 lbs sand			
				5855'-5892' 917 gals acid			
				5855'-5892' 61 bbls mud acid. 500 SCF Nitrogen			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
None							
35. LIST OF ATTACHMENTS Geologic report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records LeClair-Westwood, Inc. - Agent							
SIGNED <i>Craig S. Chodura</i>		TITLE Production Engineer			DATE 11/8/79		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

*Patrick Petroleum Corp*

STP FEDERAL #1

NE NW Sec. 17, T27N - R12W

San Juan Co., New Mexico

Formation Tops:

Pictured Cliffs	1242'
Lewis Shale	1545'
Mesaverde	2101'
Cliff House	2797'
Point Lookout	3705'
Mancos	4018'
Gallup	4846'
Greenhorn	5688'
Graneros	5750'
Dakota	5853'

