Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM - 33016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Patrick Petroleum Corporation of Michigan

8. FARM OR LEASE NAME: STP Federal

3. ADDRESS OF OPERATOR: 388 Denver Club Building, Denver, CO 80202

9. WELL NO.: 1

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 790' FNL and 2375' FWL of Section 17, T27N, R12W

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 17, T27N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5739 GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexi

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 5:00 p.m. 7-15-79. Ran 240' 8-5/8" O.D. 24#/Ft. K-55 ST&C casing. Dowell cemented surface casing at 255' K.B. w/225 sx class "H" cement 2/2% $CaCl_2$. Circulated w/good return. WOC 12 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE LeCLAIR-WESTWOOD, INC., Agent DATE July 25, 197

Production Engineer

(This space for Federal or State office use)

APPROVED BY ... TITLE ... DATE ...

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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