UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND SERIAL

GEOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	NIVI	33016	, J
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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Use "APPLICATION FOR PERMIT—" for such proposals.)						
1.	OIL GAS OTHER			7. UNIT	AGREEMENT NA	M E
<u>-</u>	NAME OF OPERATOR				•	
z.		V			OR LEASE NAM	I
	Patrick Petroleum Corp. of 1	Michigan-LeClair-Westwood, I	ncAgent	STP	FEDERAL	Ĵ
3.	ADDRESS OF OPERATOR			9. WELL	NO.	
	388 Denver Club Building	Denver, CO 80202		1+	17 '	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIEL	D AND POOL, OR	WILDCAT
	See also space 17 below.) At surface				ldcat	,
	2375' FWL and 790' FNL (NE NW)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
				Sec.	17, T27N	-R12W
14	PERMIT NO. 15. ELE	VATIONS (Show whether DF, RT, GR, etc.)		12. COU	NTY OR PARISH	13. STATE
	57	39' GR	•	San	Juan	New Mexic
16		D T I II AL AL A				'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL		CHANGE PLANS	(Other) Shut well in			
(Other) Contin	ve	Shut in status	(NOTE: Report results of a Completion or Recompletion	multiple completion on Well n Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have this well shut in pending further evaluation of the completion procedures. The well is perforated in the Dakota and Greenhorn formations with a cast iron bridge plug and 5 sx cement between. The condition of surface equipment, casing and cement is considered such that surface leakage, migration of fluids or contamination of fresh water will not occur.

your request for a 60 day extension is approved until November 24, 1980. If you are unable to complete this Well by Nov. 24 please formish to this office information way this well should not be plugged.

SIGNED SIGNED	LeClair-Westwood, Inc. TITLE Exec. Vice President DATE 9/12/80	_
(This space for Federal or State office use)		==
APPROVED BY	TITLE PATE VED	

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR

Patrick Petroelum

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