

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BLED SOE PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Fringe, Sec., T., R., M., or Survey Description)

J T 27 N. R 8 W. SEC. 23
1650' FSL & 1500' FEL

J-23-2W-08W

30-045-23464

FORM APPROVED

Budget Bureau No. 1000-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF-078478

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT J

8. Well Name and No.

FEDERAL E5

9. API Well No.

10. Field and Pool, or Exploratory Area

OTERO CHACRA

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PLUGGING REPORT

RECEIVED
NOV - 7 1996

OIL COMPANY
1996

070 FARMINGTON, NM

96 OCT 11 11 42

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

PETROLEUM ENGINEER

Date

10/28/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

/S/ DONALD W. SPENDER

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCED

Bledsoe Petro Corporation
Federal E #5 (Chacra)
1650' FSL, 1500' FEL, Sec. 23, T-27-N, R-8-W
San Juan County, NM
NMSF-078478

June 12, 1996
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2950', spot 12 sxs Class B cement above CIBP to 2792' to isolate Chacra perforations.

Plug #2 with 30 sxs Class B cement inside casing from 2234' to 1848 to cover Fruitland top.

Plug #3 with 20 sxs Class B cement inside casing from 1554' to 1299' over Ojo Alamo top.

Plug #4 with 14 sxs Class B cement inside casing from 680' to 499' over Nacimiento top.

Plug #5 with 161 sxs Class B cement from 235' to surface, water flow caused returns to be weak cement then able to circulate 1 bbl good cement out bradenhead.

Plug #6 with 41 sxs Class B cement, pumped down 4-1/2" casing, pressured up to 300#.

Plugging Summary:

Notified BLM 6-7-96 at 6:55 a.m.

6-7-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. RD wellhead assembly. Layout relief line to pit. Open up well, had water flow from tubing, casing and bradenhead. Break wellhead cap loose. PU on tubing, found free. Well had 1-1/2" EUE tubing. NU BOP and test. POH and LD 100 joints 1-1/2" tubing and seating nipple, 3215'. Shut in well. SDFD.

6-10-96 Safety Meeting. Unlock blind rams. Open up well, had water flow on casing. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 2960'. RIH with 4-1/2" wireline set CIBP, set at 2950'. POH. RIH with 91 joints open ended tubing, tag CIBP at 2950'. POH to 2947'. Establish circulation with 1-1/2 bbls water. Plug #1 with CIBP at 2950', spot 12 sxs Class B cement above CIBP to 2792' to isolate Chacra perforations. POH to 2234'. Plug #2 with 30 sxs Class B cement inside casing from 2234' to 1848 to cover Fruitland top. POH to 1554'. Plug #3 with 20 sxs Class B cement inside casing from 1554' to 1299' over Ojo Alamo top. POH to 680'. Plug #4 with 14 sxs Class B cement inside casing from 680' to 499' over Nacimiento top. POH and LD tubing. Perforate 4 HSC squeeze holes at 235'. Establish circulation down 4-1/2" casing and out bradenhead. Plug #5 with 161 sxs Class B cement from 235' to surface, water flow caused returns to be weak cement then able to circulate 1 bbl good cement out bradenhead. Shut in well. SDFD.

6-11-96 Safety Meeting. Check well pressures: casing had 25# and bradenhead went on a vacuum for 1 min. Casing bled down to 0# and was not flowing water. ND BOP, then casing started flowing 1/8" water to surface. Bradenhead dead. Install tubing donut, seals plate and cap on wellhead. Establish rate 1-1/2 bpm at 200# down 4-1/2" casing. Plug #6 with 41 sxs Class B cement, pumped down 4-1/2" casing, pressured up to 300#. Shut in well and WOC overnight. RD rig and equipment and move off location. J. Sanchez, BLM was on location.

7-8-96 Drive to location. Open up casing and bradenhead. Casing dead, no water flow. Cut off wellhead and install P&A marker with 8 sxs cement. Job complete.

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