

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BLEDSON PETRO CORPORATION

3. Address and Telephone No.

1717 Main Street, Suite 5850, Dallas, Texas 75201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25 T. 27N, R8W
610' FNL & 620' FWL

5. Lease Designation and Serial No.

SF 0 78480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT D

8. Well Name and No.

FEDERAL E #1A

9. API Well No.

10. Field and Pool, or Exploratory Area

BLANCO-MESAVERDE

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Disposal Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Top of Fruitland 1955'
Top of Pictured Cliffs 2140'
Top of Chacra 3158'
Top of Mesaverde 3788'
Perforations 3788-4877'

RECEIVED
MAR 4 1994
OIL CONJ DIV.
DIST. 13
SAN JUAN, NM
25 APR 11:33

BLEDSON PETRO CORPORATION plans to recomplete this well in the Fruitland Coal if we are able to obtain the formation rights. If we are not successful in our endeavors to obtain said rights, we will assign the wellbore and plugging liabilities to the party that holds the Fruitland formation rights. If Bledson Petro Corporation does not assign the wellbore, Bledson Petro Corporation plans to commence plugging operations in June-July 1994. A cast iron bridge plug will be set approximately 10' above perforations with cement plug spotted on top. Cement plug will also be spotted from 1900' to surface unless BLM has other recommendations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Gregory Bledson

Title

PETROLEUM ENGINEER

Date

2/22/94

(This space for Federal or State office use)

APPROVED

Approved by

Title

Date

MAR 01 1994

Conditions of approval, if any:

John M. ...
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1A Federal E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Set CIBP between 3730' and 3680' and spot 50 feet of cement on Top.
- 2.) Perforate @ 3198', place a cement plug from 3198' to 3098' inside & outside the casing plus 100% excess cement in the annulus and 50 linear feet inside the csg. (Chacra Top @ 3098')
- 3.) Perforate @ 2217', place a cement plug from 2217' to 1898' inside & outside the casing plus 100% excess cement in the annulus and 50 linear feet inside the csg. (PC Top - 2167', Fruitland @ 1998')
- 4.) Perforate @ 1522', place a cement plug from 1522' to 1298' inside & outside the casing plus 100% excess cement in the annulus and 50 linear feet inside the csg. (Ojo Alamo 1348'-1472',
Office Hours: 7:45 a.m. to 4:30 p.m.)
- 5.) Perforate @ 620', place a cement plug from 620' to 520' inside & outside the casing plus 100% excess cement in the annulus and 50 linear feet excess inside the csg. (Nacimiento Top - 520')
- 6.) Perforate @ 250' and circulate cement to the surface.