

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BLEDSON PETRO CORPORATION**

3. Address and Telephone No.  
**1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800**

4. Location of Well (Forage, Sec., T., R., M., or Survey Description)  
**T 27 N. R 8 W. SEC. 25 D-25-27N-08W**  
**610' FNL & 620' FWL**  
**30-c45-23467**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NMSF-078480**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**UNIT D**

8. Well Name and No.  
**FEDERAL E #1A**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE**

11. County or Parish, State  
**SAN JUAN, NEW MEXICO**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**REPORT OF PLUGGING**

RECEIVED  
PLM  
OCT 11 1996  
CTO EVALUATION, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **PETROLEUM ENGINEER**

Date **10/28/96**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**APPROVED**

NOV 05 1996

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**Bledsoe Petro Corporation**  
Federal E #1A (MV)  
610' FNL, 620' FWL, Sec. 25, T-27-N, R-8-W  
San Juan County, NM  
NMSF-078480

June 11, 1996  
Page 1 of 2

**Plug & Abandonment Report**

**Cementing Summary:**

**Plug #1** with 12 sxs Class B cement inside casing from 3728' to 3569' to cover Mesaverde perforations and top.

**Plug #2** with 12 sxs Class B cement inside casing from 3146' to 2988' over Chacra top.

**Plug #3** with retainer at 2168', mix 104 sxs Class B cement, squeeze 75 sxs cement outside 4-1/2" casing and leave 29 sxs inside casing to 1848' over Pictured Cliffs and Fruitland tops.

**Plug #4** with retainer at 1461', mix 75 sxs Class B cement, squeeze 57 sxs cement outside 4-1/2" casing from 1522' to 1298' and spot 18 sxs above retainer to 1248' to cover Ojo Alamo.

**Plug #5** with 230 sxs Class B cement from 620' to surface, water flow caused returns to be weak cement then able to circulate 1 bbl good cement out bradenhead.

**Plugging Summary:**

Notified BLM on 6-4-96 at 7:45 a.m.

6-4-96 Safety Meeting. Road rig and equipment to location. Wait on location to dig pit and locate 2 anchors with backhoe. Spot rig and equipment on location. RU rig and equipment. Layout relief line to pit. Open up well, had 1/2" flow of water from casing, tubing and bradenhead. Break wellhead cap loose. PU on tubing, weighing 5000#, probably parted. NU BOP and test. POH and LD 75 joints 1-1/2" tubing, 2381'; tubing parted with pin up. Shut in well. SDFD.

6-5-96 Safety Meeting. Open up well, water flow continues out casing and bradenhead. Change over handling tools for 2-3/8" tubing. PU 4-1/2" x 1-1/2" overshot and tally in hole with 2-3/8" tubing work string; tag fish at 2519'. Latch on to fish. POH with 78 joints 2-3/8" tubing and overshot. Continue POH and LD 67 additional joints 1-1/2" tubing. Total 142 joints 1-1/2" tubing, 4530'. RU A-Plus wireline truck. RIH with 4-1/2" wireline set CIBP; set at 3730'. RIH with 2-3/8" tubing and tag CIBP at 3730'. POH to 3728'. Attempt to pressure test casing to 500#, leak 2 bpm at 500#. Plug #1 with 12 sxs Class B cement inside casing from 3728' to 3569' to cover Mesaverde perforations and top. POH to 3146'. Plug #2 with 12 sxs Class B cement inside casing from 3146' to 2988' over Chacra top. POH to 2354'. Shut in well and WOC overnight. SDFD.

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**Bledsoe Petro Corporation**

Federal E #1A (MV)

610' FNL, 620' FWL, Sec. 25, T-27-N, R-8-W

San Juan County, NM

NMSF-078480

June 11, 1996

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## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

- 6-6-96 Safety Meeting. Finish POH with tubing. RU A-Plus wireline truck. Tag cement at 2870'. Perforate 3 HSC squeeze holes at 2217'. PU 4-1/2" cement retainer and RIH; set at 2168'. Pressure test tubing to 1500#, held OK. Casing will not test and water flow continues out casing and bradenhead. Established rate down tubing and into squeeze holes 1-1/2 bpm at 1500#. Plug #3 with retainer at 2168', mix 104 sxs Class B cement, squeeze 75 sxs cement outside 4-1/2" casing and leave 29 sxs cement inside casing to 1848' over Fruitland top. POH with tubing. Perforate 3 HSC squeeze holes at 1522'. RIH with wireline set 4-1/2" cement retainer; set at 1461'. RIH with tubing and stinger; sting into retainer. Establish rate 2 bpm at 1400#. Plug #4 with retainer at 1461', mix 75 sxs Class B cement, squeeze 57 sxs cement outside 4-1/2" casing from 1522' to 1298' and spot 18 sxs above retainer to 1248' to cover Ojo Alamo. POH and LD tubing with setting tool. Perforate 3 HSC squeeze holes at 620'. Establish circulation out bradenhead with 25 bbls water. Plug #5 with 230 sxs Class B cement from 620' to surface, water flow caused returns to be weak cement then able to circulate 1 bbl good cement out bradenhead. Shut in well; pressured casing to 500#. Shut in well. SDFD.
- 6-7-96 Safety Meeting. Check well pressures: 50# on casing and 10# on bradenhead. Bleed well down to 0#, no water flow. ND BOP. Break 8-5/8" flange out. Dig out wellhead. Cut off wellhead. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment. Cut off anchors and move off location. J. Sanchez, BLM was on location.