

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'FNL & 1850'FEL, Unit B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PUL. OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) spud, surface & production csg.

5. LEASE
USA SF 080112
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gooch
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T28N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6050'GL

RECEIVED

OCT 09 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(Note: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/18/79-9/26/79

Spudded 12 1/4" hole on 9/18/79 & drilled to 223'. Ran 5 jts. 9 5/8" 36# K-55 csg & set @ 210'. Cemented w/200 Sx Class B cement & 2% CACL2. Circulated to surface. WOC 12 hours. NUBOE. Pressure tested csg. to 1000PSI for 15 min - held ok. Reduced hole to 8 3/4" & drilled to 3200'. Ran 81 jts. of 7" 23# K-55 csg. & set @ 3236'. Cemented w/20 BBLs mud flush & 500 Sx 50/50 Poz & 4% gel followed by 150 Sx Class B cement & 2% CACL2. WOC 12 hours. Reduced hole to 6 1/4" & drilled to TD @ 6970' on 9/24/79. Ran electric log. Ran 97 jts. 4 1/2" 10.5# J-55 csg. w/liner & set @ 6970' w/top of liner @ 3028'. Cemented w/550 Sx 50/50 Pozmix, 2% gel, 0.6% D-19 followed by 100 Sx Class B cement. WOC 12 hours. Install wellhead. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 10/1/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1979
OIL CON. COM.
DIST. 3