

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222						8. FARM OR LEASE NAME Gooch	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'FNL & 1850'FEL At top prod. interval reported below At total depth						9. WELL NO. 3	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 9/18/79						16. DATE T.D. REACHED 9/24/79	
17. DATE COMPL. (Ready to prod.) 11/5/79						18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6050'GL	
20. TOTAL DEPTH, MD & TVD 6970'		21. PLUG, BACK T.D., MD & TVD 6920'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6714'-6902 (Dakota)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Induction, GR-CDL						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	K-55	210'	12 1/4"	200			
7"	K-55 23#	3236'	8 3/4"	650			
4 1/2"	J-55 10.5#	6970'	6 1/4"	650			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3028'	6970'	650		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6743'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6714-6724 (68 shots)				DEPTH INTERVAL (MD)			
6794-6796				6714-6902			
6812-6818				AMOUNT AND KIND OF MATERIAL USED			
6844-6852				1500 gal 15% HCL			
6888-6892, 6898-6902				80000# crosslinked gel			
				500 gals 7 1/2% HCL			
				25000# 10/20 sand, 80000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/23/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 11/23/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 182		CASING PRESSURE 562		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF=2800	
GAS—MCF.		WATER—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) will be sold pending hook-up							
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Dresser							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Charles W. Nathan		TITLE Admin. Supervisor		DATE 12/14/79		TEST WITNESSED BY DEC 10 1979 OIL CON. COM. DIST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Cliffhouse	3982	4020	sand, water	Greenhorn	6520
Menefee	4020	4585	shale, sand stringers, gas, water		
Point Lookout	4585	4630	sand, gas		
Graneros Sand	6625	6710	shaley sand, gas		
Dakota	6710	6901	sand, shale stringers, gas		
Morrison	6902	6973	sand, water		