

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

30-045-23508
5. LEASE DESIGNATION AND SERIAL NO.

NM-33040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Faith

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliffs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 18 T27N R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

790' FSL - 2240' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

367.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

~~160.~~ 183.44

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. appox. 1/2 mi

19. PROPOSED DEPTH

1400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065'

22. APPROX. DATE WORK WILL START*

5-30-79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-3/4"	5-1/2"	14#	30'	10 sx
4-3/4"	2-7/8"	6.4#	1400'	100 sx

Plan to drill 4-3/4" hole with air or minimum mud to 1400' to test Pictured Cliffs formation. If productive, plan to set 2-7/8" tbg for csg, selectively perforate frac, cleanout after frac, run 1-1/4" tbg and complete well.

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

gas is not inhibited

RECEIVED

MAY 7 - 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

MAY 8 1979
OIL CON. COM.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Tully

TITLE

Landman

DATE

5-4-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ah Frank

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

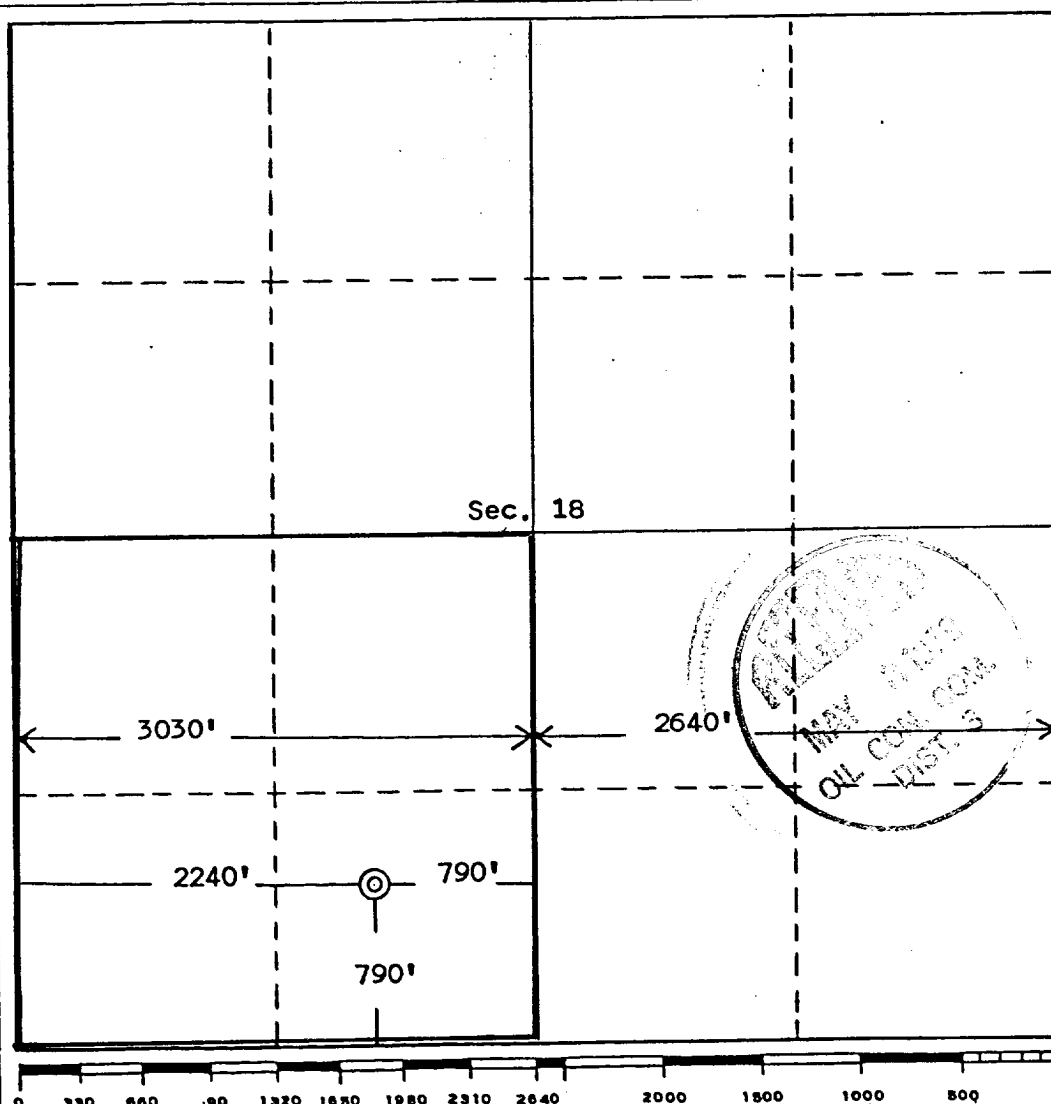
Operator Dugan Production Corporation			Lease Faith		Well No. #3
Unit Letter N	Section 18	Township 27 North	Range 13 West	County San Juan	
Actual Footage Location of Well: 790 feet from the South line and 2240 feet from the West line					
Ground Level Elev. 6065	Producing Formation Pictured Cliffs		Pool WAW	Dedicated Acreage: 183.44 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Richard Tully

Name **Richard Tully**

Position **Landman**

Company **Jerome P. McHugh**

Date **5-4-79**

Date Surveyed

April 30, 1979

Registered Professional Engineer and/or Land Surveyor

Edgar L. Risenhoover

Certificate No. **5979**

Edgar L. Risenhoover, L.S.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

September 18, 1979

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Dugan Production Corp.
Box 234
Farmington, New Mexico

NWU 3- 857

SUBJECT: NON-STANDARD GAS PRORATION UNIT CONSISTING OF 183.44
ACRES IN THE WAW Fruitland Pictured Cliffs GAS
POOL DESCRIBED AS FOLLOWS:

TOWNSHIP 27 NORTH, RANGE 13 WEST, NMPM

SECTION: 18 SW/4

By authority granted me by Rule 5 (B) of Order R-1670, as amended, the above-
described acreage has been approved as a non-standard gas proration unit to
be dedicated to the Faith
well no. 3, located 790/S; 2240/W of said
Section 18.

AR Kendrick
Supervisor, District #3

xc: Oil Conservation Division
Santa Fe, New Mexico