Dec. 1973	Budget burgau no. 42-1/1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 33040
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Faith -
well well wother	9. WELL NO.
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME WAW Pictured Cliffs
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 18 T27N R13W
below.) AT SURFACE: 790' FSL - 2240' FWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 790' FSL - 2240' FWL AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6065 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0000 uit
TEST WATER SHUT-OFF	
EDACTURE TREAT	
SHOOT OR ACIDIZE	NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE SEP 1 4 198	32
CHANGE ZONES	34.1874
ABANDON* (other) XX Status	M.
· · · · · · · · · · · · · · · · · · ·	i the transfer of the profinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	
9-2-82 MI & RU Hinson Service Co. and SICP 57 psi. Fluid level first Swabbed well 5 times, making 30 weak flow of gas. Shut well in	t swab run about 600° above peris. 30' of water every 30 mins. and
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
~ 1	- ,
18. Thereby certify that the foregoing is true and correct Petroleum Eng	ineer DATE 9-9-82
Thomas A. Dugan	
(This space for Federal or State of	FERRETE FIRE RECEIRE
CONDITIONS OF APPROVAL, IF ANY:	SEP 10 1992
	SET 19 1004