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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OLL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I. Operator	REQUES TO	T FOR ALLOV TRANSPORT	VABLE AND AUTHOR OIL AND NATURAL (	GAS				
DUGAN PRODUCTION CORP.					/eil API No.			
					30-045-23510			
P.O. Box 420, F.	armington, NM	87499		_				
Reason(s) for Filing (Check proper	•		Other (Please ex					
Recompletion	Chan Oil	ge is Transporter of:	Pool Redes ☐ Per NMOCD					
Change in Operator	Casinghead Gas	Dry Gaz	☐ Effective		). K-0/09			
If change of operator give name	c-augical Ca	CORDERING (		11-1-00		<del></del>		
and address of previous operator  IL DESCRIPTION OF W	FIL AND LEASE			<del></del>		<del></del> -	<u> </u>	
Lesse Name	Well	No. Pool Name, Inc	luding Formation	Kand	of Lease		Lease No.	
Thomas Jefferson	3	WAW Fru	itland Sand PC	State	Federal or Fee	NM 1	336	
Unit Letter C	. 350	Ford Server The	North Line and 185	50 -		West		
Section 34 To	waship 27N	Range 13V	1	F	oer Liouii 196 "	Juan	Li	
			17444		3011	Juan	County	
III. DESIGNATION OF T	RANSPORTER OF	OIL AND NAT	URAL GAS					
		densate	Address (Give address to w	vhich approved	copy of this for	rm is so be s	eri)	
Name of Authorized Transporter of		or Dry Gas XX	Address (Give address to w	which approved	copy of this for	m is to be s	end)	
Dugan Production C  Well produces oil or liquids,	<del></del>	<del></del>		P.O. Box 420, Farming				
ive location of tanks.	j∪ten jšec. I I	Twp   Ra	re. Is gas actually connected?	When	?			
this production is commingled with	that from any other lease	or pool, give constitut	nating order number:					
V. COMPLETION DATA	<del> </del>							
Designate Type of Complete			New Weil   Workover	Deepea	Plug Back  S	ame Resiv	Diff Resiv	
	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Passons (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Cas Pay		Tubing Depth Depth Casing Shoe				
nforations .								
	TUBINO	, CASING AND	CEMENTING RECOR	D		<del></del>	<del></del>	
HOLE SIZE		UBING SIZE	DEPTH SET		SA	CKS CEME	ENT	
							<del></del>	
					<del></del>			
TEST DATA AND REQU							<del></del>	
te First New Oil Rus To Tank	Date of Test	of load oil and mus	be equal to or exceed top allo Producing Method (Flow, put	mable for this	depth or be for	6 83 CT TX:	s.)	
						FREIAFU		
ogth of Test	Tubing Pressure		Casing Pressure	UU	Choke Size	4000	<u>U</u>	
and Prod. During Test	Oil - Bbis.		Water - Bbis		NOV1 6	1990		
				ایما	L CON	. DIV		
AS WELL					DIST.			
ual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	:	Gravity of Con-	den care	<del>-</del> ;	
ing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		<u> </u>	
ODER A TOR COL	<u> </u>							
OPERATOR CERTIFIC	CATE OF COMP	LIANCE	OIL CONS	CEDVA	TION D	VICIO	N.I	
hereby certify that the rules and reg livinion have been complied with an	waters of the Oil Consert d that the information sim	ration	OIL CON	SERVA			N	
tree and complete to the best of my	knowledge and belief.			•	NOV 1 6	1990		
Jan 1 Land	,		Date Approved			1	<del></del>	
Jo L fact			B.,	Bi	ル). B	hamp		
Jim L. Jacobs	Ca	ologist	By	SUPE	RVISOR D	ISTRICT	13	
nated Name		Title	Title	_		~	. 4	
November 14, 1990		= 1.821 bone No.	7 1116	. <u>.</u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.