4-USGS (Farmington) 1-McHugh 1-File

4-USGS (Farmington) 1-MCHugh 1-1116	Form Approved. Budget Bureau No. 42-R1424
Form 9-331 Dec. 1973	5. LEASE
UNITED SIVIES	NM 16476
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND INC. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-332-0 to seem years	Bengal C
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Jerome P. McHugh 3. ADDRESS OF OPERATOR	WAW Fruitland PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR
and Franciscon NM X/4U1	AREA
A LOCATION OF WELL (REPORT LOCATION CLEARET.	Sec: 36 T27N R13W
below.) 1770' FNL - 1100 TWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE:	San Juan NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AND WD
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
THE DEPOSIT OF	5975 GR
REQUEST FOR AFTROME TO	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL 님 님	change on Form 9-330.):
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
(other)	tatelle and give pertinent dates,
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational destinated date of starting any proposed work. If well is including estimated date of starting any proposed work and zones pertinated destinated d	ate all pertinent details, and give pertinent details, and directionally drilled, give subsurface locations and
8-17-79 Moved in FWS swabbing unit. Bro collar logs. PBTD 1291'. Swabb Perf w/2-1/8" glass charges 1232 Swabbed csg down. No indication	ne Jet ran gamma ray correlation and seed 2-7/8" csg down to 900'. 2-1237' (5 holes) and 1226-1230 (5 holes) of fluid entry w/very slight show gas
	र पूर्वी विश्व
	1226-1230 and 1232-1237 w/250 gals ure 1400 psi. Treated @ 750 psi and
2 20 70 Allied Services acidized perts	1226-1230 and 1232-1237 W/233 324 ure 1400 psi. Treated @ 750 psi and water. Well was on vacuum in 12
8-29-79 Allied Services acid. BD press	water. Well was on vacuum in 12
then acid was flushed w/8 bbis	water. Herr
minutes.	্র সাধারণ । ১৯ তামালার বিশ্বসাধার
\cdot	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Agent	DATE 9-4-79
SIGNED	
(This space for Federal or State	DATE
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	
CONDITIONS OF APPROVAL, IF ANY:	100 mg