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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

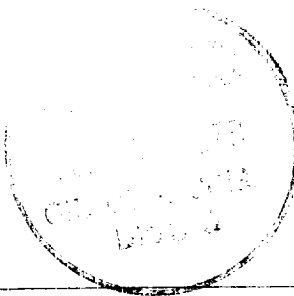
5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 9053

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Supron Energy Corporation	8. Name of Lease Name Wright Com.
3. Address of Operator P. O. Box 808, Farmington, New Mexico 87401	9. Well No. 1-R
4. Location of Well UNIT LETTER M, 790 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 28 N RANGE 9 W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6272 GR.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 9-7/8" surface hole at 6:30 P.M. 8/7/79.
2. Drilled 9-7/8" hole to T.D. of 212 ft. R.K.B.
3. Ran 5 joints (198 ft.) of 7-5/8", 20.00#, H-40 casing. Landed at 208 ft. R.K.B.
4. Cemented with 140 sacks of class "B" with 2% Calcium Chloride and 1/4# Flo-Cele per sack. Plug down at 2:30 A.M. 8/8/79.
5. Waited on cement 12 hours.
6. Pressure - tested casing to 1000 P.S.I. for 30 minutes. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy	TITLE <u>Production Superintendent</u>	DATE <u>August 9, 1979</u>
Original Signed by A. R. Kendrick	TITLE <u>SUPERVISOR (DISTRICT)</u>	DATE <u>AUG 11 1979</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		