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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E - 9053

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Wright Com.

2. Name of Operator	SUPRON ENERGY CORPORATION
3. Address of Operator	P.O. Box 808, Farmington, New Mexico 87401
4. Location of Well	

9. Well No.	1-R
10. Field and Pool, or Wildcat	Aztec Pictured Cliffs

UNIT LETTER	M	LOCATED	790	FEET FROM THE	South	LINE AND	1190	FEET FROM	
THE	West	LINE OF SEC.	16	TWP.	28 N	RGE.	9 W	KMPM	

11. County	San Juan
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15. Date Spudded	8-7-79	16. Date T.D. Reached	8-12-79	17. Date Compl. (Ready to Prod.)	9-17-79	18. Elevations (DF, RKB, RT, GR, etc.)	6282	19. Elev. Casinghead	6272
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20. Total Depth	2642	21. Plug Back T.D.	2581	22. If Multiple Compl., How Many	----	23. Intervals Drilled By	Rotary Tools	Cable Tools	-----
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25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2546 - 2576
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26. Type Electric and Other Logs Run	Induction Electric
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27. Was Well Cored	
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	20.00	208	9-7/8"	140 sacks	
2-7/8" E.U.E.	6.50	2612	6-3/4"	175 sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2546, 2549, 2552, 2555, 2558, 2561, 2564, 2567, 2570, 2573, 2576 (Total 11 holes) 0.30" holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2546 - 2576	192 bbl. 2% KCL water,
		265,000 SCF Nitrogen,
		30,000 lb. 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-17-79	3	3/4"	----->	---	132	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	75	----->	----	1059	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	John C. Rector

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Kenneth E. Roddy</u>	TITLE <u>Production Superintendent</u> DATE <u>September 24, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1374 (Base)</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1607</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs <u>2532</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1607	2308	701	Kirtland				
2308	2532	224	Fruitland				
2532	2598	66	Pictured Cliffs				