

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

N.M. - 14973

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Federal 7-27-13

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT *Pickard*

WAW Fruitland Sand *cl/16*

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 7, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Texaco, Inc (505)325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

820' FSL & 1850' FEL

14. PERMIT NO.

30-045-24047

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6006' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Change Pool Name

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco Inc. requests to change name of pool from WAW Fruitland to WAW Fruitland Sand, in accordance with NMOCD Order R8769.

Well location and information to remain the same.

RECEIVED
AUG 13 1990
OIL CON. DIV
DIST. 3

RECEIVED
FARMINGTON NEW MEXICO
AUG 13 1990
5:05 PM

18. I hereby certify that the foregoing is true and correct

SIGNED

David L. Hunt

TITLE Area Manager

DATE 8/6/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

BLM-Farmington(5), AAK, RSL, MLK, MAG

NMOCD

*See Instructions on Reverse Side

AUG 7 1990
David L. Hunt
AREA MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 820 Feet From The SOUTH Line and 1850 Feet From The
EAST Line Section C7 Township 27N Range 13W

5. Lease Designation and Serial No.
NM 14973

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DOME FEDERAL 07-27-13
2

9. API Well No.
3004523581

10. Field and Pool, Exploratory Area
WAW FRUITLAND SAND PC (GAS)

11. County or Parish, State
SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☐ OTHER: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

TEXACO E. & P., Inc. PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL:

PLEASE SEE ATTACHED PLUGGING PROCEDURE.

RECEIVED
DEC 12 1994
OIL CON. DIV.
DIST. 3

94 DEC -5 PM 2:08
OIL CON. DIV. NM

RECEIVED
FBI

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager

DATE 12/1/94

TYPE OR PRINT NAME Ted A. Tipton

APPROVED

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 09 1994
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOME FEDERAL 7-27-13 #2
PLUG AND ABANDONMENT PROCEDURE

1. MURUSU. Notify BLM to witness.
2. TOOH w/ TBG.
3. Pump 6 sx (≈ 1 bbl) class "G" CMT through 2-7/8" casing, spotting CMT up to $\approx 1200'$.
4. Pump 20 sx (6.4 bbl) POZ CMT, spotting plug up to 100'.
5. Spot w/ Class "G" CMT 100' to surface (≈ 3 sx or 0.6 bbl).
6. Remove all surface equipment. Reclaim location. Erect P&A marker.



DOMe FEDERAL 7-27-13 No. 2 **Current Completion**

WELL:

Dome Federal 7-27-13 #2
 API No. 30-045-23581

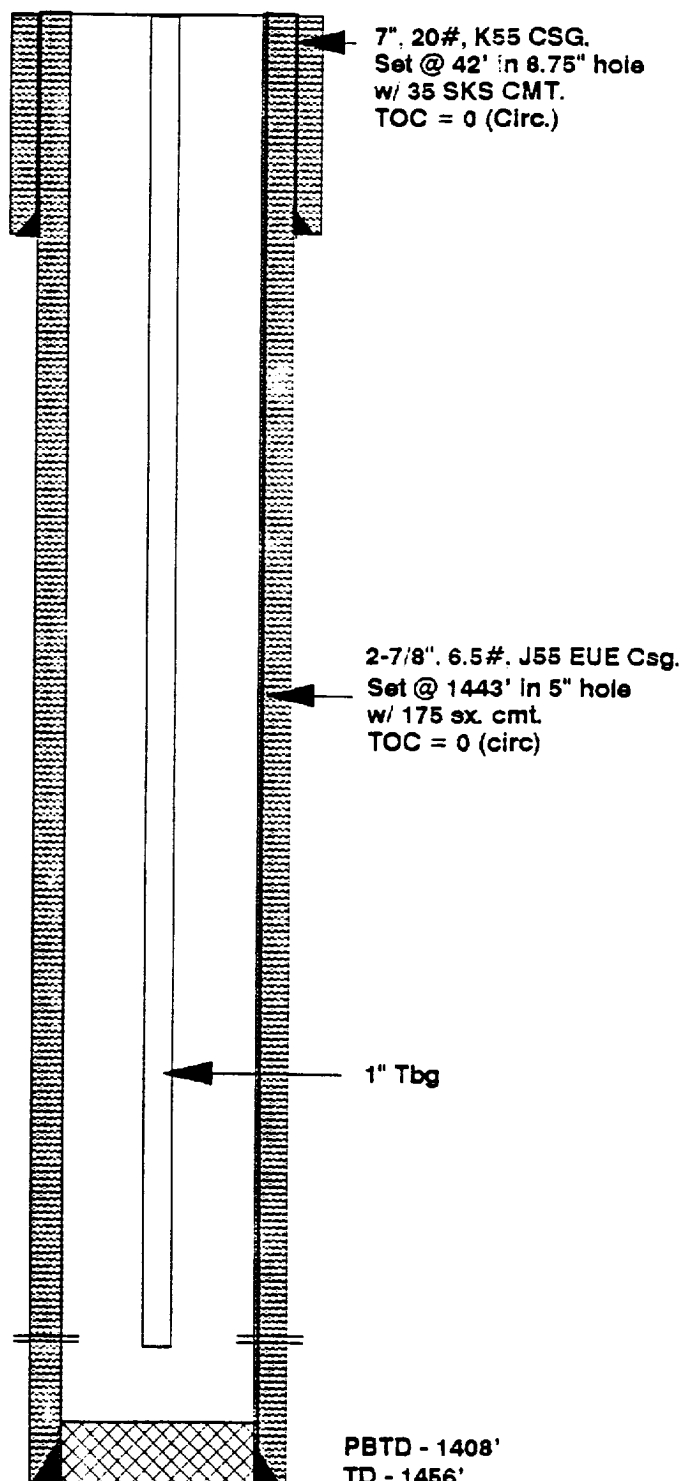
LOCATION:

SW/4 SE/4
 Sec. 7 T27N R13W
 San Juan County, New Mexico

ELEVATION: 8006' GL

FORMATION TOPS:

Pictured Cliffs - 1280'



PICTURED CLIFFS PERFS:
 1311'-1314'



DOME FEDERAL 7-27-13 No. 2 **Proposed Plug & Abandonment**

WELL:

Dome Federal 7-27-13 #2
 API No. 30-045-23581

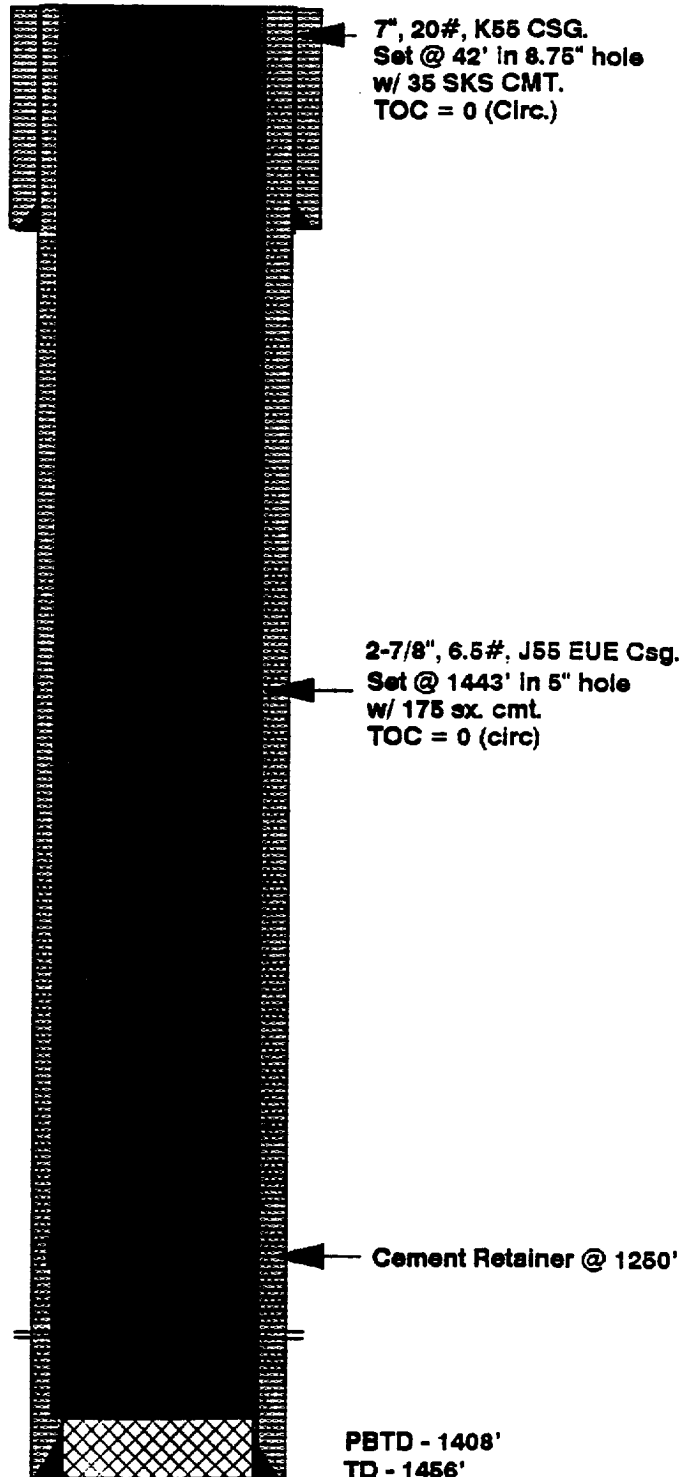
LOCATION:

SW/4 SE/4
 Sec. 7 T27N R13W
 San Juan County, New Mexico

ELEVATION: 6005' GL

FORMATION TOPS:

Pictured Cliffs - 1280'



PICTURED CLIFFS PERFS:
 1311'-1314'