

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1080'FSL & 815'FWL, Unit M  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- (other) spud, surface, production csg ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/16/79-10/29/79

Spudded 12 1/4" hole and drilled to 225'. Ran 5 jts. 9 5/8" 36# K-55 csg & set @ 222'. Cemented w/200 sx regular w/2% CACL2. WOC 12 hrs. Tested BOE & csg to 600 PSI for 15 min. Held ok. Drilled 8 3/4" hole to 3000'. Ran 74 jts. of 7" csg to 2998'. Cmt w/500sxs of BJ-lite, 150 sxs neat, and 2% CACL2. PD. Circ. cmt to surface. WOC 12 hrs. NU. Reduced hole to 6 1/4" and drilled to 6890 on 10/25. Ran electric logs. Ran 4 1/2" csg to 6890. PU drilling assy to cond hole. Reamed hole to TD. Ran 92 jts of 4 1/2" csg w/TIW liner to 6890' w/TOL @ 2890'. Cmt w/500 sxs of 50/50 Pozmix. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Curley Statton TITLE Admin. Supervisor DATE 11/16/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

\*See Instructions on Reverse Side

5. LEASE  
USA-NM-013860-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Russell Com
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23, T28N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5854'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**APPROVED**

NOV 29 1979

JAMES F. SIMS

GAS SUPERVISOR