Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICE II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088					
STRICT-III OF RIG Brazus Rd , Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION						
. TO TRANSPORT OIL AND NATURAL GAS [Well API No.]						
Operator Amoco Production Compa		3004523582				
Address 1670 Broadway, P. O.	o 80201	5004.	123302			
Reason(s) for I tling (Check proper box)	,		Other (Please explain	j		
New Well	· -	Transporter of:				
Recompletion Change in Operator	Oil L J Casinghead Gas	Dry Gas L				
	<u></u> -		Willow, Englewood,	Color	ado 801	55
IL DESCRIPTION OF WELL AND LEASE						
Lease Name RUSSELL COM	Well No.	Pool Name, Includi BASIN (DAKO		FEDE	RAL	Lease No. SF078414
Location Unit Letter	1080	Feet From The FS	L Line and 815	Fee	et From The _F	WL Line
Section 23 Township 28N Range 8W , NMPM, SAN JUAN County						
III. DESIGNATION OF TRAN	SPORTER OF OU	I. AND NATU	RAL GAS			
Name of Authorized Transporter of Oil GIANT REFINING						
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COI		or Dry Gas 🛣	Address (Give address to which approved P. O. BOX 1492, EL PASO		copy of this form is to be sent)	
If well produces oit or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	1	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give commingle	ing order number:		. 	
Designate Type of Completion	- (X)	Gas Well	i i i	Deepen	Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations	Depth Casing Shoe					
ī						
	TUBING, CASING AND		CEMENTING RECORD		,	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V Treat Name AND DESTRE	T FAR TITAINT	ñi E				
V. TEST DATA AND REQUES OIL WELL (Test must be after re			be equal to or exceed top allows	ble for this	denth or he for	full 24 hours)
Date First New Oil Run To Tank) <u></u>
			. 			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
ZACAPITE	1					J
GAS WELL [Actual Prod. Test - MCF/D]	Length of Test		Bbls. Condensate/MMCF		Gravity of Con	ndensate
			_		·	
Lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC Thereby certify that the rules and regulativision have been complied with and to	ations of the Oil Conserva	ation	OIL CONS	ERVA	TION D	IVISION
is true and complete to the best of my knowledge and belief.			Date ApprovedMAY 08 1999			
Superiure J. Hampton			By 3-1) el			
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Tale					ION DIST	HICT#3
Janaury 16, 1989		30-5025 hone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.