Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O IRAN	SPORT OIL	AND NA	UHAL GA	Well A	Pl No.			
Operator R & G DRILLING COMPANY					30-045-23626					
ddress c/o Walsh Engr. &		orp.				1				
P. O. Box 419 Farm		-	Mexico 874	99						
cason(s) for Filing (Check proper box)				Othe	(Please expla		om LIII	iom C T	Quecoll	
ew Well			ransporter of: Ory Gas	Change	In Oper	ator ir	Dana et	iam C. F fective	8/1/89	
ecompletion (Oil Casinghead		Condensate	LO K &	G DIII	LING COM	parry er	1600106	0/1/0/	
change in Operator	liam C.			esa Dr.	Farming	gton, Ne	w Mexic	0 87401		
d address of previous operatorWII.	TIAM C.	Kusse.	11 3103 11	esa DI.	I dimini	scon, ne	WILCHIC	07401		
DESCRIPTION OF WELL		SE Well No. I		T		Kind o	(Lease Fe	d le	ase No.	
ease Name	State F			rederal or Fee NM-03605						
Marron		95	Otero Cha	<u> </u>	·	,k=				
Unit LetterK	. 198	80 j	Feet From The	SLine	and196	50 Fe	t From The	W	Line	
			0			San Ju			County	
Section 23 Township		27N 1	Range 8	W , NI	ирм,				County	
I. DESIGNATION OF TRAN	SPORTFR	OF OU	L AND NATU	RAL GAS						
lame of Authorized Transporter of Oil	()	or Condens	ale	Address (Giv	e address 10 wi	hich approved	copy of this f	orm is so be se	nt)	
				10:		L'ab annouad	come of this t	orm is to be se	nt)	
lame of Authorized Transporter of Casing			or Dry Gas X	Address (Giv	Box 4990	<i>nich approved</i> O Farmi	ngton.	N.M. 874	499	
EL PASO NATURAL GA			Twp. Rge.	1			When?			
well produces oil or liquids, ve location of tanks.	Unit	30.			Yes	i				
this production is commingled with that	from any other	r lease or p	ool, give comming	ing order num	per:					
V. COMPLETION DATA							1 No Davis	Sama Party	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Resv	
Designate Type of Completion	Date Comp	l. Ready to	Prod.	Total Depth	<u> </u>	<u></u>	P.B.T.D.	<u> </u>		
ate spane										
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing De	Tubing Depth		
				l			Depth Casing Shoe			
Perforations										
	Т	UBING,	CASING AND	CEMENT	NG RECO	RD				
HOLE SIZE	CAS	SING & TU	IBING SIZE		DEPTH SET	<u> </u>		SACKS CEM	ENI	
	<u> </u>			 		 				
				+			 			
	 									
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE .					C - C !! 24 b -		
IL WELL (Test must be after	recovery of to	tal volume	of load oil and mus	Broducing N	r exceed top at lethod (Flow, p	llowable for th	is depth or be	e jor juit 24 no	<u>urs.)</u>	
Date First New Oil Run To Tank	Date of Te	st.		Floodicing iv	iculos (1 ion,)	>	,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Siz	Choke Size		
20.184. 0						Gas- MCF				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Get-Mich			
GAS WELL	Length of	Tast		Bbls Cond	nsale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length Or	1634		20.2.			-	a Charles		
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shu	1-in)	Casing Pres	sure (Shut-in)		Choke Siz	ie .		
, ,										
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIANCE		011 00	MCED\	/ATION	DIVISI	ON	
I hereby certify that the rules and regi	ulations of the	Oil Conse	rvation						014	
Division have been complied with an	d that the info	ormation giv	ven above		e Approv		SEP 1	2 1989		
is true and complete to the best of my FOR: R & G DRILLING (COMPANY	- 1018	IAL SIGNED BY	Dat	e approv	/80		1		
TOW. IN G O DISTRIBUTION		EWE	LL N. WALSH	11		3.	ル), 6	Frank		
Signature		,		Ву		SUPFI	RVISTON	DISTRI	T#3	
Ewell N. Walsh		Agei	Title		_	-				
Printed Name 9/12/89	505	327-48		1111	e					
Date		Tel	lephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.