

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.1.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

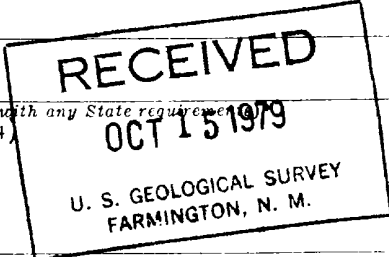
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1560' FSL & 1140' FWL (SW 1/4)
At top prod. interval reported below same
At total depth same



14. PERMIT NO. N/A DATE ISSUED N/A

5. LEASE DESIGNATION AND SERIAL NO.

II49-IND-8464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Nellie Platero

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Harris Mesa-Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-T27N-R9W

12. COUNTY OR PARISH San Juan 13. STATE N.M.

15. DATE SPUNDED 8-21-79 16. DATE T.D. REACHED 8-25-79 17. DATE COMPL. (Ready to prod.) 9-20-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6027' GR; 6037' KB 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 3282' 21. PLUG, BACK T.D., MD & TVD 3237' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY 0-3282' ROTARY TOOLS N/A CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3025' - 3165' - Chacra 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Ind; Comp. Density; Linear Neurtron w/GR caliper 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>253'</u>	<u>12 1/4"</u>	<u>250 sks.</u>	<u>none</u>
<u>4 1/2"</u>	<u>9.5#</u>	<u>3281'</u>	<u>7 7/8"</u>	<u>358 sks.</u>	<u>none</u>

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>1 1/2"</u>	<u>3142'</u>	<u>N/A</u>

31. PERFORATION RECORD (Interval, size and number)

<u>3025-30' - .38" - 10 shots</u>
<u>3143-46' - " - 6 "</u>
<u>3162-65' - " - 6 "</u>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3025-3165'</u>	<u>1000 gals. 15% Acid & 50,000# 20-40 sand in 59,800 gals water</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 9-12-79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>9-19-79</u>	<u>3</u>	<u>3/4"</u>	<u>→</u>	<u>0</u>	<u>83</u>	<u>0</u>	<u>0</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>35 psi</u>	<u>218 psi</u>	<u>→</u>	<u>0</u>	<u>666</u>	<u>0</u>	<u>0</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in for pipe line connection TEST WITNESSED BY Paul Berhost

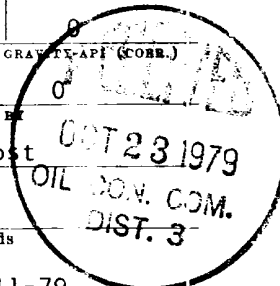
35. LIST OF ATTACHMENTS
Elec. logs will follow.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Administrative Assistant DATE 9-11-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMDCG



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION		DESCRIPTION, CONTENTS, ETC.	TOP	
TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	2964	3165	Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Chacra	847' 1244' 1813' 2084' 2124' 2964'