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----niste District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NIM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. 30 045 23627 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler Other (Please explain) X Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas  $\Box$ Oil Recompletion ead Gas 🔲 Condensate 📋 X Change in Operator change of operator give name d address of previous operator 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation Well No. Lease Name 540490 OTERO CHACRA (GAS) 6 INDIAN **NELLIE PLATERO** Location Feet From The WEST Feet From The SOUTH Line and 1120 1560 Unit Letter \_\_ SAN JUAN Range 9W County 27N , NMPM, 11 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $\mathbf{X}$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company Twp. Rge. 27N 9W is gas actually connected? When ? Unit Sec. If well produces oil or liquids, UNKNOWN YES L 11 ive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Chold Casing Pressure Tubing Pressure Length of Test Water - Rbis 6 1991 JUN Oil - Bbls. Actual Prod. During Test OIL CON. DIV **GAS WELL** Gravity of CondemptST. 3 Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 6 1991 Date Approved \_\_\_\_\_ is true and complete to the best of my knowledge and belief. Signature Div. Opers. Engr. **BUPERVISOR DISTRICT #3** K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

March 28, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.