LIUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
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Expin	es: N	March 3	1,1993	
 Designation	and	Serial	No.	

SUNDRY	NOTICES	AND	KEPUK I S	UN	WELLS	

Do not use this form for proposals to drill or to deepen or reentry to a differnt reservoir.

I-149-IND-8464 6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT" for su	Ch proposals SUPPLY 19 CHILLS	Navajo Tribe
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well X Other Gas Gas	U/U Tradisin FGTON, Niv.	8. Well Name and No. Hillie Platero Cease
2. Name of Operator Texaco E&P Inc.		9. API Well No.
Address and Telephone No. 3300 N. Butler, Farmington, New Mexico 8740	1 (505)325-4397	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)	11. County or Perish, State
∠ Sec. 11 T27N, R09W		San Juan County, New Mexico
	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	ON
X Notice of Intent	Abandonment Recompletion	Change of Plans X New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water

ed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including o

Texaco E&P Inc. requests approval to lay a gas gathering line on the subject lease. This line will stay within the bounds of the lease and will service only wells on this lease. All construction will be contained within the SW 1/4 of Section 11, T27N-R09W.

This 945' line will consist of two segments. The first segment will be 415' in length from Nellie Platero #6 to Nellie Platero #3 and will be buried partially within the road ROW. The second segment will be 530' in length and buried within an existing EL Paso pipeline ROW located between Nellie Platero #5 and Nellie Platero #3.

Provisions and Materials:

- '945' of 2" & 2 1/2" wrapped, schedule 40, steel line pipe. Connections will be welded.
- Pipeline crossing will be marked and buried to 48"
- Line will be pressure tested to 1000 psi... (Anticipated working pressure will be70 psi)
- Maximum width of disturbance will be 30'

Archaeological clearance has been received. Please refer to Archaeological Report from Moore Anthropological Research - Technical Report No. 95-002.



14. I hereby certify that the forgoing is true and correct Signed	Title Operations Manager	APPROVED	<u>_</u>
(This space for Federal or State office use) Approved by	Title	SE ^D 5 1995	_
Conditions of approval, if any:	<u> </u>	DISTRICT MANAGER	_
tie 18 U>S>C> Section 1001, makes it a crime for any person knowingly and willfully to ma		HERITORS OF HEROCOGETE SERVENIENCE	
representations as to any matter within its jurisdiction.	NMOCD	LNS	_
opies: BLM /5 BIA /2	MMOOD		

Texaco E&P Inc.
Farmington Operating Unit

Flowline Installation (Nellie Platero Lease)

To consolidate compression, Texaco proposes to install two (2) flowlines on the Nellie Platero lease.

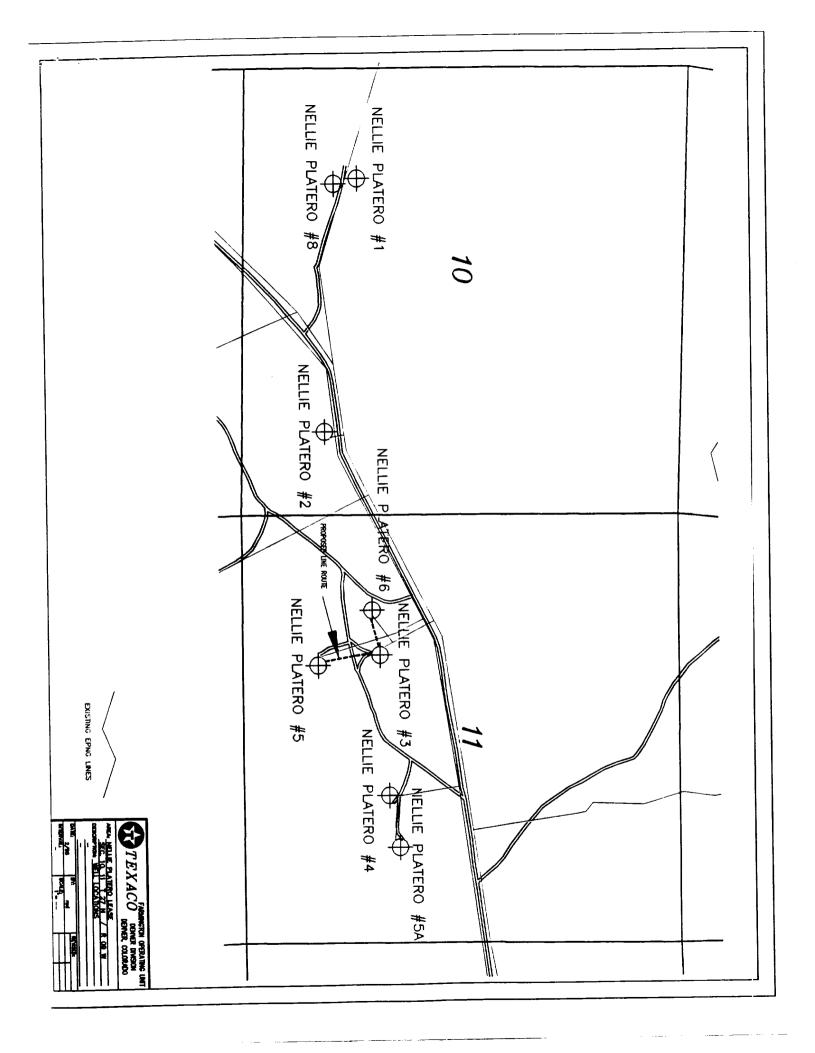
Lease locations involved:

NELLIE PLATERO 5 NELLIE PLATERO 5 NELLIE PLATERO 6
3004506637 G 3004513040 G 3004523627 G
GAS NE SW GAS SE SW GAS NW SW
68 6E TVN K 11 T27N N 11 T27N L 11 T27N
RAMGE RO9W RO9W RO9W
1650' FSL/1650' FWL 900' FSL/1770' FWL 1560' FSL/1120' FWL
FWL 2185 I-149-IND-8464 NM SAN JUAN FWL 4505 I-149-IND-8464 NM SAN JUAN FWL 3282 I-149-IND-8464 NM SAN JUAN
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Proposed flowline installations:

	Nellie Platero #5	Nellie Platero #6	From Location
	Nellie Platero #3	Nellie Platero #3	To Location
Total Acreage	530'	415'	Distance of Line 1
0.51	0.37	0.14	Total Disturbance
	Previously disturbed; Pipeline ROW; Road Crossing		Comments

¹ Distance of Line is calculated point to point. Distance on well location has not been subtracted.



DISTRICT 1
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088

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	operty Code						/ Name				⁹ W	ell Na.
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46 i hereby ce	ertify that the	rules and regulation	ons of the Oil Cor	nservation				OIL	CONSERVA	AOIT	DIVIS	ION
Division he is true and	complete to	plied with and tha the best of my kn	owledge and belie	given above			Approve	d Rv				
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	<u> </u>	nit Manager					Approva	il Date:		JUL (n T 1330	
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