		
HO. OF COPIES REC	LIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION	- }	ONSERVATION COMMISSION	Form C - 104	
	SANTA FE	 1	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND	CAS	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS			:	
	OPERATOR				
	PROBATION OFFICE				
J.	Operator				
	Getty Oil Company		-		
	Address				
	P.O. Box 3360, Caspe	r. Wyoming 82602			
	Reason(s) for liling (Check proper	box)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Ga	rs		
	Change In Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give nar and address of previous owner_	ne			
	The Education of Providing Inc.				
Ħ.	DESCRIPTION OF WELL A	ND LEASE	ormation . Kind of Lea	l and No.	
	Lease Name	Well No. Pool Name, Including F	Comp. Seda	1149-IND-	
	John Charles	8 Harris Mesa-Ch	nacra state, rede	a or Fee Federal 84.66	
	Location		•		
	Unit Letter B ;	930 Feet From The North Lin	se and 1390 Feet From	The East	
	Line of Section 13	Township 27N Range	9W , NMPM,	San Juan County	
				•	
III.	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	ared copy of this form is to be sent!	
	Name of Authorized Transporter o	Ot! or Condensate	Address (Othe damess to miter app.	specification of the second	
		Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter o			i	
	El Paso Natural Gas		Box 990. Farmington.	NM 8/401	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually defined to		
	give location of tanks.	ii	no		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dif:, Res'v.	
	Designate Type of Compl		1		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			3240	
	8-26-79	9-24-79 Name of Producing Formation	3280 Top Cil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, et	• • • •		3058†	
	5963'GR; 5973' KB	Chacra	2931	Depth Casing Shoe	
	Perforations	2984'-92'; 3101'-05'		3280	
	2931 -40 ; 2907 -73;	TURING CASING AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8"	262'	250	
	7 7/8"	4 1/2"		390	
	1120	1 1/2"	3058'		
٠,	TECT DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top allow-	
٧.	OIL WELL	ante jor this us	eptit of de jor juit 24 hours,		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.	
	N/A				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-inc.	
			<u> </u>		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		N/A	
	1281 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				3/4"	
	Back Press.		OU CONSERV	ATION COMMISSION	
¥1.	CERTIFICATE OF COMPL	IANCE			
			APPROVED	6199QHAV 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed Extraction		
l l must		TITLE SUPERVISOR) STRICT # 3			
		1 · · · · · · · · · · · · · · · · · · ·			
		This form is to be filed in compliance with RULE 1104.			
	S. S. MAGA (Signature)		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Administrative Assistant (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	June 12,	1980	mus souly Constant !	ti til and VI for changes of owner,	
	June 12;	, .	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, order, or other such change of condition, ust be filed for each pool in multiply	