5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	I-149-IND-8468
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
dedeadone donte.	Navajo Indian
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $$	8. FARM OR LEASE NAME
Teservoir. Got removed to the property	Navajo "B"
1. oil gas 🕅 other	9. WELL NO.
	6-M
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Supron Energy Corporation 3. ADDRESS OF OPERATOR	Basin Dakota - Blanco Mesaverde
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 19, T-27N, R-8W
below.)	N.M.P.M.
AT SURFACE: 1190 Ft./N; 790 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TOURSE TO APPROVE TO SUPPLIED THE PEROPE OF	6016 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PEPAIR WELL SHOOT OR ACIDIZE PEPAIR WELL SHOOT OR ACIDIZE SHOT OR ACIDIZE SHOOT OR ACIDIZE SHOTT OR ACIDIZE SHOT	
SHOOT OR ACIDIZE	
REPAIR WELL (NOTE: Report results of multiple completion or zone	
REPAIR WELL PULL OR ALTER CASING MAR 20 1280 (NOTE) Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE	
MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. FARMINGTON, N. M.	
ABANDON* (other) U. S. GRMINGTON, N. FARMINGTON, N.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
1. Spudded 12-1/4" hole at 6:30 p.m. 2-1-80.	
2. Drilled 12-1/4" surface hole to total depth of 266 ft. R.K.B.	
3. Ran 6 joints (248 ft.) of 8-5/8", 24.00#, K-55 casing. Landed at 261 ft. R.K.B.	
at 201 It. R.R.B.	2000-
4. Cemented with 205 sacks of class "B" with 2% Calcium Chioride. Plug down at 9:00 a.m. 2-2-80. Cement circulated to surface.	
5. Waited on cement 12 hours.	1600
6. Pressure-tested casing to 1000 psi for 15 minutes. Held 000 COM	
(CORRECTED COPY) Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy TITLE Production St	DATE March 19, 1980
(T) Company of Figure 1 of Company	

NMOCC

*See Instructions on Reverse Side

MAR 20 1980

AGGEPTED FOR RECORD

