

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. I-149-IND, 8468	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190 Ft./N; 790 Ft./W line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Navajo "B"	
15. DATE SPUNDED 2/1/80						9. WELL NO. 6-M	
16. DATE T.D. REACHED 2/13/80						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
17. DATE COMPL. (Ready to prod.) 5/1/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-27N, R-8W N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6027 R.K.B.						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6016						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6750 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6707 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0 - 6750	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4323 - 4468 Point Lookout MD & TVD						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Gamma - Ray - Neutron Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
8-5/8"	24.00	261	12-1/4"	205 Sacks			
5-1/2"	15.50	6750	7-7/8"	645 Sacks (3 Stages)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16" IJ	4431	6336
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 - 0.42" hole at each of the following depths: 4323, 4326, 4332, 4335, 4338, 4341, 4344, 4347, 4350, 4353, 4358, 4361, 4363, 4374, 4377, 4380, 4393, 4396, 4411, 4446, 4448, 4457, 4464, 4466, 4468. (Total of 25 holes)				DEPTH INTERVAL (MD) 4323 - 4468 AMOUNT AND KIND OF MATERIAL USED 2000 Gal. 15% HCL, 60,000 lb. 20-40 sand, and 82,000 gal. of 2% KCL water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/1/80	3	3/4"	→		113		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
64	364	→		901			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Jerry Lowrey	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE

FARMINGTON DISTRICT
Production Superintendent

DATE May 28, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Base of Ojo Alamo	1290
				Pictured Cliffs	2042
				Cliff House	3695
				Point Lookout	4320

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR								5. FARM OR LEASE NAME			
Supron Energy Corporation								Navajo "B"			
3. ADDRESS OF OPERATOR								9. WELL NO.			
P.O. Box 808, Farmington, New Mexico 87401								6-M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT			
At surface 1190 Ft./N; 790 Ft./W line								Basin Dakota			
At top prod. interval reported below Same as above								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At total depth Same as above								Sec. 19, T-27N, R-8W N.M.P.M.			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
								San Juan		New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
2/1/80		2/13/80		5/1/80		6027 R.K.B.		6016			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
6750 MD & TVD		6707 MD & TVD		2		→		0 - 6750		- - -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
6392 - 6604 Dakota MD & TVD										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Induction Electric and Gamma - Ray - Neutron Density										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.00		261		12-1/4"		205 Sacks			
5-1/2"		15.50		6750		7-7/8"		645 Sacks (3 Stages)			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-1/16" IJ		6346		6336							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
One 0.42" hole at each of the following depths:						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6392, 6393, 6394, 6395, 6455, 6456, 6460, 6468,						6392 - 6604		2500 Gal. 15% HCL, 87,000 lb. of			
6469, 6470, 6471, 6472, 6473, 6475, 6522, 6523,								20-40 sand, and 117,000 gal. of			
6556, 6557, 6558, 6589, 6590, 6591, 6596, 6597,								2% KCL water.			
6598, 6602, 6603, 6604. (Total of 28 shots)											
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
		Flowing						Shut-In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4-24-80		3		3/4"		→				117	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
70		- - -		→				932			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented										John Rector	
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE

Production Superintendent

DATE

May 28, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Base of Ojo Alamo	1290	
				Pictured Cliffs	2042	
				Cliff House	3695	
				Point Lookout	4320	
				Base of Greenhorn	6340	
				Dakota	6380	