

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1190' N line & 790' W line.

AT TOP PROD. INTERVAL: Same as above.

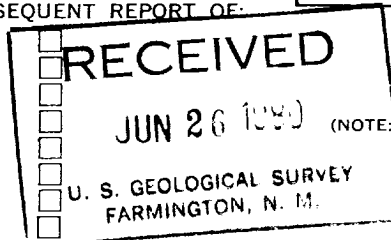
AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE IND
I-149-USD-8468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo "B"

9. WELL NO.

6-M

10. FIELD OR WILDCAT NAME
Basin Dakota - Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-27N, R-8W, N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6027 R.K.B.

Ran 5-1/2" Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6750' R.K.B. Reached total depth on 2/13/80.
2. Ran 160 jts of 5-1/2", 15.50#, K-55 casing. Landed at 6750 ft. R.K.B. D. V. tools at 4552 ft. and 2169 ft. R.K.B.
3. Cemented first stage with 175 sacks of 50-50 Poz with 2% gel and 1/4# Cello Flake. Plug down at 10:45 P.M. 2/14/80. Cemented second stage with 185 sacks of 50-50 Poz with 2% gel and 50 sacks of class "B" with 2% Calcium Chloride. Plug down at 4:40 A.M. 2/15/80. Cemented third stage with 185 sacks of 65-35 Poz with 6% gel and 50 sacks of class "B" with 2% Calcium Chloride. Plug down at 7:20 A.M. 2/15/80.
4. Top of cement indicated at 1137 ft. R.K.B. per Cement Bond Log.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED Kenneth E. Roddy

TITLE Prod. Superintendent

DATE June 25, 1980

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 30 1980

FARMINGTON DISTRICT

BY [Signature]