	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C - 104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	FILE	1	AND	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE		171		
	TRANSPORTER GAS	·			
	OPERATOR	1	0,000		
	PRORATION OFFICE	1	٠ (١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١ ١	<i>(0)</i>	
1.	Operator		O V	92	
	Union Texas Petroleu	m Corporation	(0) CO		
	Address		4		
		Suite 1010, Denver, Col	orado 80295		
	Reason(s) for filing (Check proper box,		Other (Please explain)	.	
	New We!1	Change in Transporter of:	Change of Owners		
	Recompletion	Oil Dry Ga			
	Change in Ownership X	Casinghead Gas Conden	sate Supron Energy co	i portugi	
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P. O. Box 808, Farmir	ngton, New Mexico 87401	
			,		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Navajo Indian "B"	6-M Basin Dakota		or Fee Red I-149-IND-84	
	Location				
	Unit Letter D : 119	90 Feet From The North	e and Feet From T	West	
	10	27Nonth	8 West San J	uan	
	Line of Section 19 Tow	vnship Z/NOI'tii Range	, NMPM, Ball o	County	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approx	ved copy of this form is to be sent)	
	Plateau, Inc.		Post Office Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Post Office Box 1492, El Paso, TX 79978		
	El Paso Natural Gas		Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.de. D 19 27N 8W	Yes	9-29-81	
	If this production is commingled wit COMPLETION DATA	n that from any other lease or poof,	give comminging order number:		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 2-1-80	5-1-80	6750	6707	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6027 RKB	Dakota	6392	6346	
	Perforations			Depth Casing Shoe	
	6392-6604				
		TUBING, CASING, AND	CEMENTING RECORD	•	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	124"	8-5/8"	261	205	
	7-7/8"	5½"	6750	645 (3 stages	
4 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
٧.	OII, WELL able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL		Data Cardanas Angel	To-mind Continue	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1/1	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APPROVED OIL CONSERVATION COMMISSION 19 2 3 1982		
			BY Original Signed by CHARLES GHOLSON		
	Bhove is true and complete to the	best of ma knowledge and belief	I BY LINGUIGH SIGNED AT		
	Union Texas Petroleu		TITLE DEPUTY GIL & SA		

Vice - President

6/10/82 (Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.