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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE/	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	_ AUTHORIZATION TO TR	RANSPORT OIL ANÓ NATURA	L GAS
OIL	-		
TRANSPORTER GAS	-		
OPERATOR	-	/	
PROBATION OFFICE	<del>-</del>	/	4 4 No. 1866
Operator			
Union Texas Petrole	um Corporation	à .	- 4 1 4 1 4 5 <b>1</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Address			
Reason(s) for filing (Check proper bo)	, Suite 1010, Denver, Co	Other (Please explain)	
New Well	Change in Transporter of:	Ol Committee of the com	
Recompletion	Oil Dry C	Gas Change of Owne	ership to
Change in Ownership X	<b>=</b> .	ensate Shison Froduct	Company successor to
If change of ownership give name and address of previous owner	Supron Energy Corporati	1 - 1	ington, New Mexico 87401
DESCRIPTION OF WELL AND			
Lease Name Navajo "B"	Well No. Pool Name, Including 16-M Blanco Mesay		Lease N  Lease N  Lease N  Lease N
Location	DIGITO MESA	State, Fed	1-143-IND-849
	Feet From The North Li	ine andFeet Fro	om The
Line of Section 19 To	wnship 27 N Range 8	3 W , NMPM, San	Juan Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
Plateau, Inc.		Post Office Boy 108	Farmington NM 07404
Name of Authorized Transporter of Ca	Post Office Box 108 Farmington NM 87401  Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New M	lexico	1800 First Internati	onal Bldg.
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Dallas, Texas 75201  Is gas actually connected?	When
give location of tanks.	D 19 27N 8W	Yes	5-28-81
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	$\operatorname{On} - (X)$ Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-1-80	5-1-80	6750	6707
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6027 RKB	Mesaverde	4823	4431
Perforations			Depth Casing Shoe
4323-4468			6750
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124"	8-5/8"	261	205
7-7/8"	5½"	6750	645 (3 stag
	2"	6750	
TEST DATA AND DECUTET TO	DP ALLOWARD C. CT.		
TEST DATA AND REQUEST FO		pth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
			Gas - MCt
GAS WELL			-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CUTIFICATE OF COMPLIANCE	NE		1.7-10.1.2-1.1.1.1.1
ERTIFICATE OF COMPLIANC	· E.	OIL CONSERV	23 1982 MISSION
		APPROVED - I streed by (H	_ A U 100L
hereby certify that the rules and re ommission have been complied w		Original Signed by Chi.	ARLES GHOLSON . 19
above is true and complete to the best of my knowledge and belief.		BY	
Union Texas Petroleum Corporation			
		TITLE DEPUTY CH & GAS INSPECTOR, DIST. #3	
		This form is to be filed in compliance with RULE 1104.	
			wable for a newly drilled or deepene
/ (Signal	:we)	well, this form must be accomp	anied by a tabulation of the deviation
"ice - President	·	tests taken on the well in acco	ordance with mill # ttt

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

6/10/82 (Tille)

(Date)