NOT HOPPY HOW BESTO

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Drawer DD, Assein, 104 \$1210	-	Santa l	P.O. Bos Re, New Mes		4-2088	•				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator							Well API No.			
MERIDIAN OIL INC.										
P. O. Box 4289, Farmir Rescon(a) for Filing (Check proper box)	ngton, l	New Mexi	co 8749	_	- (51	£.				
New Meg Creek Icroeck hobes took		Change in Tran	eporter of:	_	r (Please expla	•	- 10	^		
Recompletion	Oil	Day	. –	E-J	Fect	(0 l =	23/4	$\mathcal{O}$		
Change in Operator (A)	<u>-</u>	Ces Coo	<del></del>							
If change of operator give same Unitor	ı Texas	Petrole	um Corpor	ation,	P. O. B	ox 2120	, Housto	n, TX 77	252-2120	
DESCRIPTION OF WELL AND LEASE										
Losso Name		1	Name, Includia	-				d → Bu		
NAVAJO INDIAN	"B"	6M L	BASIN DA	KUIA		1		1114	9 <u>- IND-84</u> 8	
Unit Letter	:.U9(	Pod	Prom The	Ll=	17C	() F•	t From The _	<u> </u>	Line	
Section 19 Township	27N	Ras	W80	. 10	apm, S	AN JUAN			County	
III. DESIGNATION OF TRANS	SPORTER	R OF OIL	ND NATUE	AL GAS					· · ·	
Nume of Authorized Transporter of Oli Meridian Oil Inc.	(20)	or Condensate	図	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499						
Nume of Authorized Transporter of Curing El Paso Natural Gas Co					tes (Give address to which approved copy of this form is to be sent)  0. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of traits.	Unik	Sec. Tw	p. Rgs.	is gas actually		When				
If this production is commingled with that f	rom any othe	r lease or pool,	give commingli	ag order aumi	ber:					
IV. COMPLETION DATA		Y		·	·	<b>/</b>		<del></del>	16-2 to 17	
Designate Type of Completion -	· (X)	Od Well	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perfonitions								Depth Casing Shoe		
							<u></u>			
LOI E OTE	TUBING, CASING AND C						SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Shorto CEMENT			
	ļ	<del> </del>					<del> </del>			
V. TEST DATA AND REQUES				L						
OIL WELL (Test must be after n	7		num bna lio bac					for full 24 hou	47	
Date First New Oil Rua To Tank	Date of Tes	1		LLOGNCIER W	ethod (Flow, p	erip, gas igi, e	æ.j			
Length of Test	Tubing Pressure			Casing Prossure			ECEIVED			
Actual Prod. During Test	Oil - Bbia.			Water - Bbla.			Gas-MCF	1000	الا	
GAS WELL				I				1990		
Actual Frod. Test - MCF/D	Length of Tool			Bbls. Condensatio/MMCF Off			CONPON			
					Casing Pressure (Shut-in)			DIST 2		
Testing Method (pitot, back pr.)	I WOUNG PTO	esure (Shut-In)		Cating Press	iure (Sour-m)		Chour Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE	][						
s nervoy certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION					
le true and complete to the best of my knowledge and belief.				Date Approved						
Leslie Kahwayy				<b>B</b> v						
Signature Leslie Kahwajy Prod. Serv. Supervisor				li .	SUPERVISOR DISTRICT #3					
Printed Name 6/15/90	<u> </u>	(505)32	9700	Title	•			+		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.