

UNITED STATES
DEPARTMENT OF THE INTERIOR **RECEIVED**
BUREAU OF LAND MANAGEMENT **MAIL ROOM**

Sundry Notices and Reports on Wells **AM 10:30**

1. Type of Well
GAS

070 W. L. L. ON, NM

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190' FNL, 790' FWL, Sec. 19, T-27-N, R-8-W, NMMPM

DHC-1184

5. Lease Number
I-149-IND-8468
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name

8. Well Name & Number
Navajo B #6M
9. API Well No.
30-045-23638
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. Commingling order DHC-1184 has been received.

RECEIVED
MAR 19 1996

OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS1) Title Regulatory Administrator Date 3/8/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date: **APPROVED**

MAR 11 1996

DISTRICT MANAGER

NMOCD

Navajo B #6M
Blanco Mesaverde/Basin Dakota Dual
NW Section 19 T-27-N, R-8-W
San Juan, New Mexico

Recommended Commingle Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOOH and LD 2-1/16" Mesaverde tubing (144 jts 2-1/16", 3.25#, IJ, 10rd, J-55 tbg @ 4431', SN @ 4361', 6' perf sub @ 4362'). TOOH with 2-1/16" Dakota tubing (197 jts, 2-1/16", 3.25#, IJ, 10rd, J-55 tbg @ 6346', F-Nipple @ 6340', Baker A-2 Lok-Set pkr @ 6336', Sliding Sleeve @ 6325'). Visually inspect 2-1/16" tbg for corrosion and have packer redressed at Baker Oil Tools (Store for future use). To release Baker A-2 Lok-Set packer pull 4000-6000# above string weight and rotate to the right 8 to 10 turns at the tool. Continue to rotate to the right several times while moving up the hole to be certain the slips are fully retracted. TOOH w/packer.
4. PU and TIH with 5-1/2" casing scraper with 4-3/4" bit to PBTD at 6707'. TOOH. TIH with 5-1/2" RBP and 5-1/2" packer, TIH and set RBP at 6292' (100' above DK perfs). Pressure test RBP to 750 psig with 1% KCL water. Set 5-1/2" packer at 4568' (100' below MV perfs). Pressure test 5-1/2" casing between RBP and packer to 750 psig. Reset 5-1/2" packer at 4223' (100' above MV perfs) and pressure test backside to 750 psig, and TOOH w/5-1/2" packer. If pressure test fails, isolate leak and contact Operations Engineer (R.O. Stanfield 326-9715, pager 324-2674) for cement squeeze procedure. Spot 10' of sand on top of RBP before pumping cement. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
5. TIH with retrieving tool on 2-1/16" tubing blowing down with gas or air to RBP @ 6292'. Retrieve RBP and TOOH.
6. TIH with 2-1/16" tubing with notched expendable check valve on bottom and a seating nipple one jt off bottom and clean out to PBTD at 6707'. Rabbit all tubing. Take and record gauges.
7. Land tubing near bottom perforation at 6604'. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended: 

Approved: _____

Navajo B #6M

CURRENT

Blanco Mesaverde/Basin Dakota Dual

1190' FNL, 790' FWL

NW Section 19, T-27-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.564301 / 107.727798

Today's Date: 3/7/96

Soud: 2/1/80

Completed: 5/1/80

Nacimiento @
Surface

12-1/4" Hole

Ojo Alamo @ 1240'
Kirtland @ 1290'

Fruitland @ 1794'

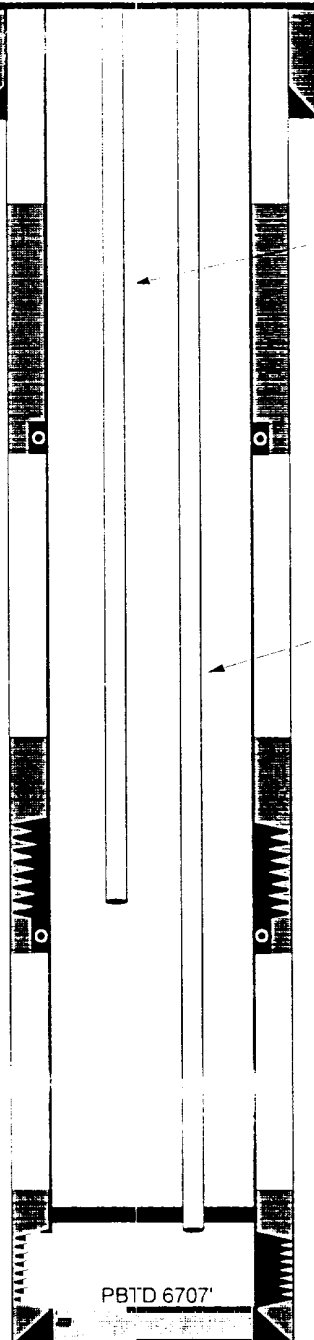
Pictured Cliffs @ 2042'

Mesaverde @ 3610'

Gallup @ 5498'

Graneros @ 6340'
Dakota @ 6380'

7-7/8" Hole



8-5/8", 24.0#, K-55, Csg set @ 261',
Cmt w/205 sx (Circulated to Surface)

Top of Cmt @ 1137' (CBL)

Ran 144 jts, 2-1/16" 3.25# I.J. 10rd, J-55, tbg @ 4431',
(SN @ 4361' (1.5" I.D.), 6" perf sub @ 4362')

DV Tool @ 2169',
Cmt 3rd stg w/235 sx

Ran 197 jts, 2-1/16" 3.25# I.J. 10rd, J-55, tbg @ 6346',
(Sliding Sleeve @ 6325', F-Nipple @ 6340')

Top of Cmt @ 3696' (CBL)

Mesaverde Perforations:
4323' - 4468', Total 25 holes

DV Tool @ 4552',
Cmt 2nd stg w/235 sx

Top of Cmt @ 5795' (75%)

Baker A-2 Lok-Set Pkr @ 6336'

Dakota Perforations:
6392' - 6604', Total 28 holes

5-1/2", 15.5#, K-55, Csg set @ 6750',
Cmt w/175 sx

PBTD 6707'

TD 6750'

Initial Potential

Initial AOF: 1,122 Mcfd (5/80)(MV)
Initial AOF: 943 Mcfd (4/80)(DK)
Current SICP: 397 psig (5/93)(MV)
Current SICP: 592 psig (9/88)(DK)

Production History

Cumulative:
Cumulative:
Current:
Current:

Gas

459.3 MMcf (MV)
238.7 MMcf (DK)
54.8 Mcfd (MV)
20.2 Mcfd (DK)

Oil

3.2 Mbo
1.1 Mbo
0.0 bbls/d
0.0 bbls/d

Ownership

GW: 100.00%
NRI: 87.50%
TRUST: 00.00%

Pipeline

EPNG

Navajo B #6M

PROPOSED

Blanco Mesaverde-Basin Dakota Commingle

1190' FNL, 790' FWL

NW Section 19, T-27-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.564301 / 107.727798

Today's Date: 3/7/96

Soud: 2/1/80

Completed: 5/1/80

Nacimiento @
Surface

12-1/4" Hole

8-5/8", 24.0#, K-55, Csg set @ 261',
Cmt w/205 sx (Circulated to Surface)

Ojo Alamo @ 1240'
Kirtland @ 1290'

Top of Cmt @ 1137' (CBL)

Fruitland @ 1794'

Pictured Cliffs @ 2042'

DV Tool @ 2169'
Cmt 3rd stg w/235 sx

Mesaverde @ 3610'

Ran 2-1/16", 3.25#, IJ, 10rd, J-55, tbg @ 6604'

Top of Cmt @ 3696' (CBL)

Mesaverde Perforations:
4323' - 4468', Total 25 holes

DV Tool @ 4552',
Cmt 2nd stg w/235 sx

Gallup @ 5498'

Top of Cmt @ 5795' (75%)

Graneros @ 6340'
Dakota @ 6380'

Dakota Perforations:
6392' - 6604', Total 28 holes

7-7/8" Hole

PBTD 6707'

TD 6750'

5-1/2", 15.5#, K-55, Csg set @ 6750',
Cmt w/175 sx

Initial Potential

Initial AOF: 1,122 Mcfd (5/80)(MV)
Initial AOF: 943 Mcfd (4/80)(DK)
Current SICP: 397 psig (5/93)(MV)
Current SICP: 592 psig (9/88)(DK)

Production History

Cumulative: 459.3 MMcf (MV)
Cumulative: 236.7 MMcf (DK)
Current: 54.8 Mcfd (MV)
Current: 20.2 Mcfd (DK)

Gas

Oil

3.2 Mbo
1.1 Mbo
0.0 bbls/d
0.0 bbls/d

Ownership

GW: 100.00%
NRI: 87.50%
TRUST: 00.00%

Pipeline

EPNG