

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **1745' North line & 870' West line.**

AT TOP PROD. INTERVAL: **Same as above.**

AT TOTAL DEPTH: **Same as above.**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) **Change from "B" No. 5-A to "B" No. 5-M due to State Requirements.**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to drill this well to the base of the Dakota formation and dually complete in the Dakota and Mesaverde formations.

- Change (1) Surface hole size to 12-1/4" - Surface casing size to 8-5/8", 24.00#, H-40 set @ 250 ft. and cement w/180 sx of class "B" cement. CIRCULATE**
- (2) Drill 7-7/8" hole to T.D. of 6750 ft. using mud as a drilling fluid and run 5 1/2" 15.50# K-55 Csg to T.D. w/Stage Tools set @ approx. 4550' & 2200'.**
- (3) Cement 1st stage w/175 sx of 50-50 pos cement. Cement 2nd stage w/185 sx of 50-50 pos followed by 50 sx of class "B" cement. Cement 3rd stage w/185 sx of 65-35 pos followed by 50 sx of class "B" cement.**
- (4) Fracture Dakota zone. Set Bridge Plug above Dakota. Frac. Mesaverde zone, clean up. Retrieve Bridge Plug & clean up Dakota zone. Run Packer above Dakota zone. Run 2-1/16" I.J. Tbg & sting into Bridge Plug. Run 2-1/16" IJ Tbg. to approx. 4100'. Nipple down well head & dually complete through separate strings of Tbg. Test Production Pkr for leakage.**

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **Rudy D. Motto**

TITLE **Area Superintendent** DATE **November 29, 1979**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

DATE

DEC 7 1979
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.