NO. OF COPIES SEC	EIVED	
DISTRIBUTION		T
SANTA FE		
FILE		
U.S.G.5.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
SECRATION OF		

	SANTA FE		FOR ALLOWABLE AND	Supersedes Old C-104 and C- Ellective 1-1-65		
	FILE	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	U.S.G.S.	AUTHORIZATION TO TRAITS ON SIZ ARE INTORICE SAG				
	OIL	1				
	TRANSPORTER GAS					
	OPERATOR	1				
I.	PRORATION OFFICE Operator					
		SUPRON ENERGY CORPORATION				
	P.O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box					
	Change in Transporter of: Ott Dry Gas X Change in Transporter					
	Recompletion	OII Dry Go		A-		
	Change in Ownership	Casinghead Gas Conde	nsule []			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	t -149 - No.		
	Navajo Indian "B"	5-M Blanco Mesave	State Federa	or Fee Federal IND 8468		
	Location					
	Unit Letter E : 174	5 Feet From The North Lin	ne and 870 Feet From 1	The West		
	Line of Section 30 Tov	waship 27 North Range 8	B West , NMPM, San J	uan County		
11	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	and convert this form is to be sent)		
•••	Name of Authorized Transporter of Oil	or Condensate X	Address force address to			
	Plateau, Inc.	inghead Gas or Dry Gas X	P.O. Box 108, Farmingto	ved copy of this form is to be sent)		
		of Authorized Transporter of Casinghada Gas		e City, Utah 84110		
- 1		Unit Sec. Twp. P.ge.	Is gas actually connected? Who			
	If well produces oil or liquids, give location of tanks.	E 30 27-N 8-W	No	• •		
1	If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Bes'v. Diff. Bes'v.		
١.٠	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.		
ĺ	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 1-2-80	8-27-80	6720	6615		
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 4520		
	6074 R.K.B.	Mesaverde	4289	Depth Casing Shoe		
	Perforations			6720		
}	4289 - 4580	TUBING, CASING, AND	CEMENTING RECORD			
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
1	12-1/4"	8-5/8", 20.00#	256	150 900 (3 Stages)		
	7-7/8"	5-1/2", 15.50#	6720	900 (5 Stages)		
		2-1/16" IJ, 3.25#	4520			
L	The second of th	DR ATTOWARIE (Test must be of	fer recovery of total volume of load oil	and must be equal to or exceed top allow		
	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, pamp, gos 1)			
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size		
	24.14.11.01		Water - Bbls.	Eas-MQF		
	Actual Prod. During Test	Oil-Bbla.	Water Bare.			
i_						
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCr			
	347 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	825	825	3/4"		
∴ (OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conse			OCI 24 1980			
			Original Signed by FRANK T. CHAVEZ			
Commission have been complete with and the complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3				
		TITLE				
$1/H \cdot OH$			This form is to be filed in o	compliance with RULE 1104.		
Kenneth E. Roddy		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation				
Kenneth E. Roddy (Signature)			total taken on the well in accordance with home			
Production Superintendent			All sections of this form must be filled out completely for allow-			
(Title)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
_	October 14, 1980		Separate Forms C-104 must be filed for each pool in multiply			
_	(Dat	*/				
	_	· • · ·	rampleted wells			